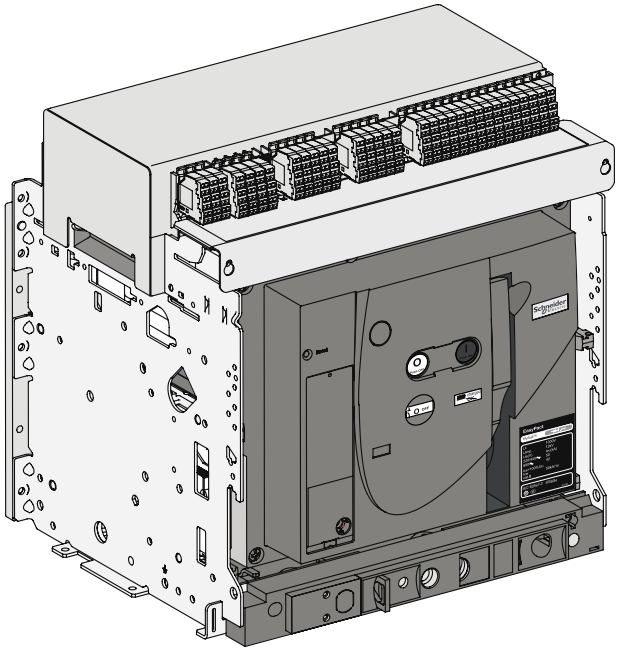
EasyPact MVS

User manual

07/2023



Schneider Electric

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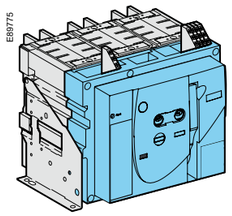
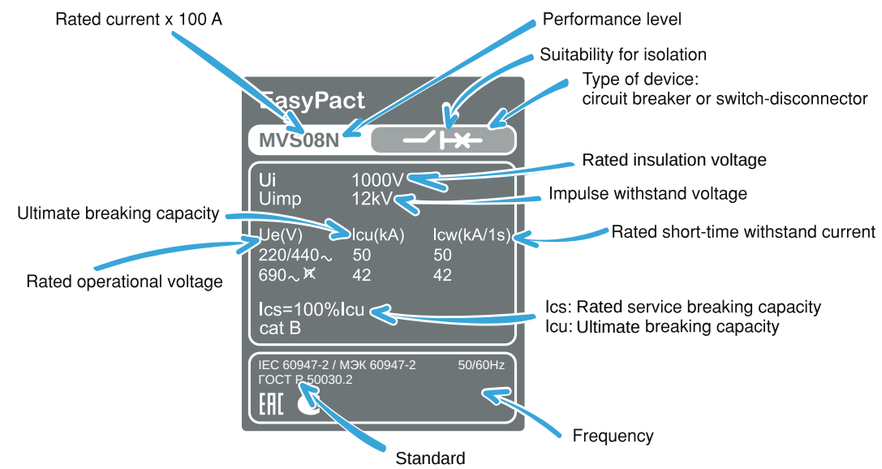
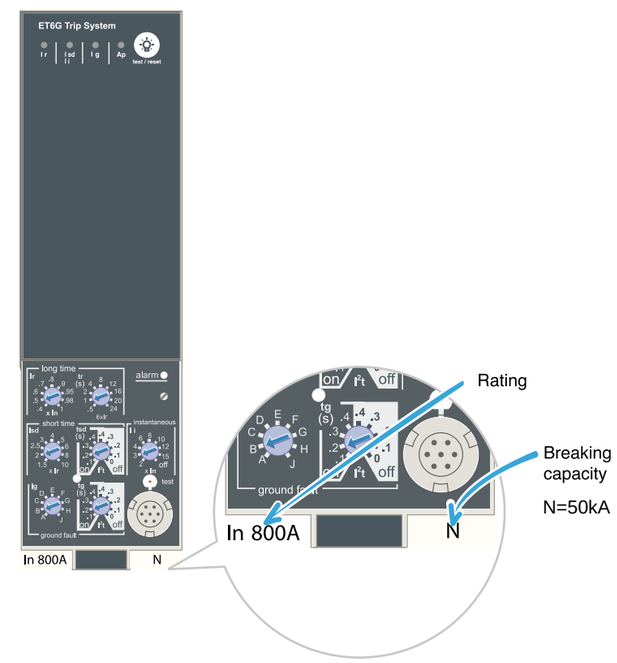


The **Easy**Pact MVS range of circuit breakers and switch-disconnectors offer current ratings from 630 A to 4000 A.

Rating plate



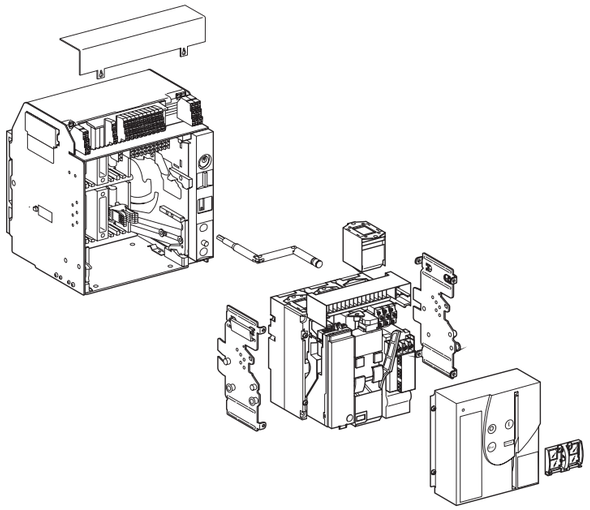


EasyPact MVS

EasyPact MVS circuit breakers are available in drawout and fixed versions.
The drawout version is mounted on a chassis and the fixed version is installed using fixing brackets.

Drawout version MVS 06-16 (C)

E89777



Fixed version MVS 06-16 (C)

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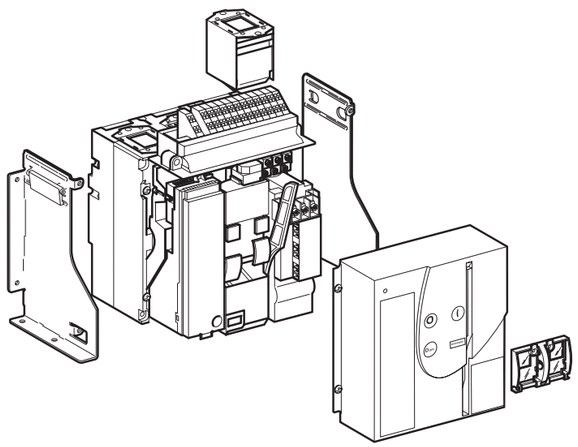
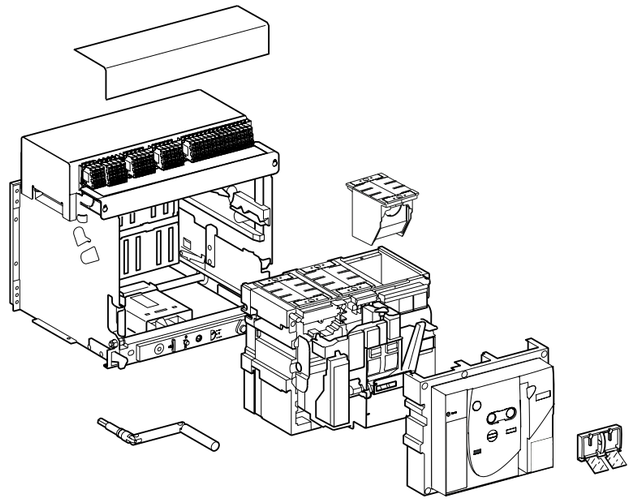


EasyPact MVS

EasyPact MVS circuit breakers are available in drawout and fixed versions.
The drawout version is mounted on a chassis and the fixed version is installed using fixing brackets.

Drawout version MVS 08-40 (N/H/T)

E89777



Fixed version MVS 08-40 (N/H/T)

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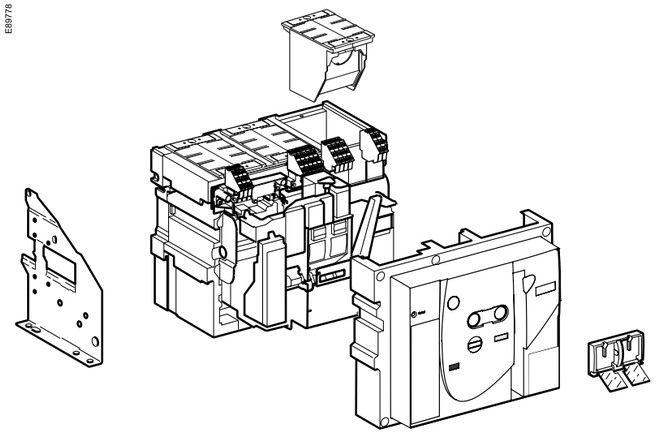
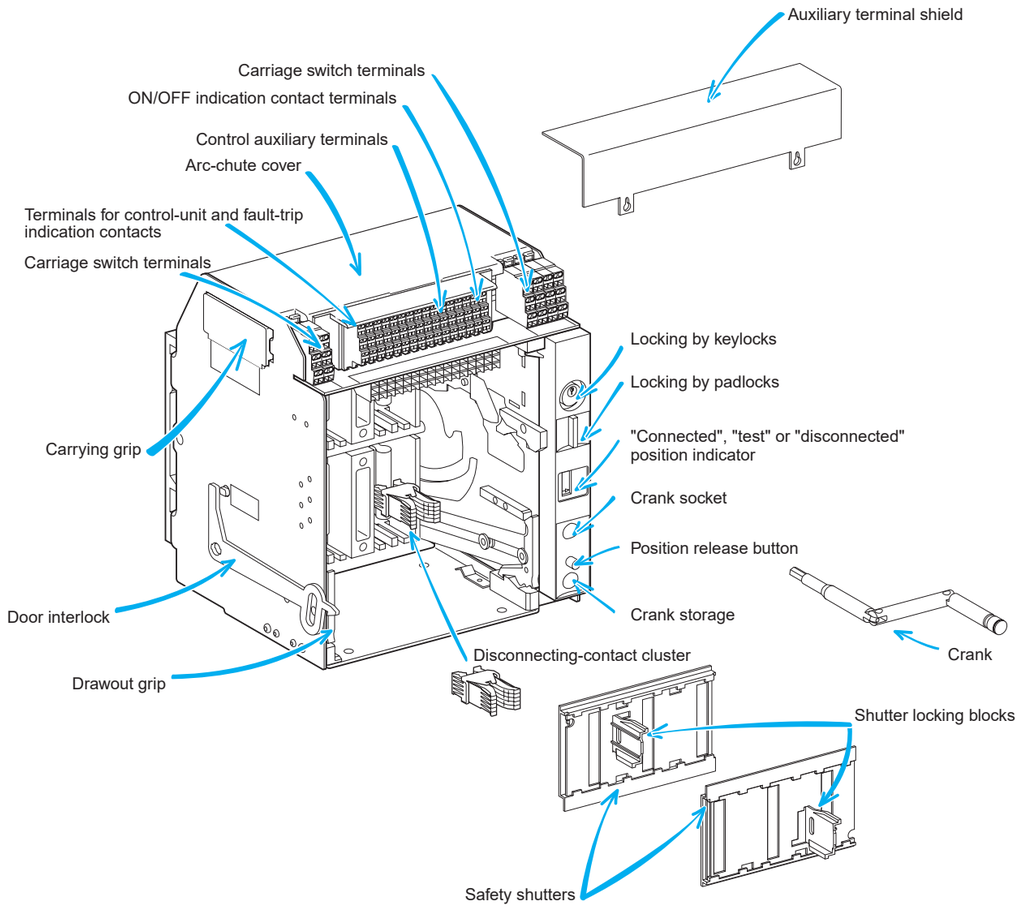


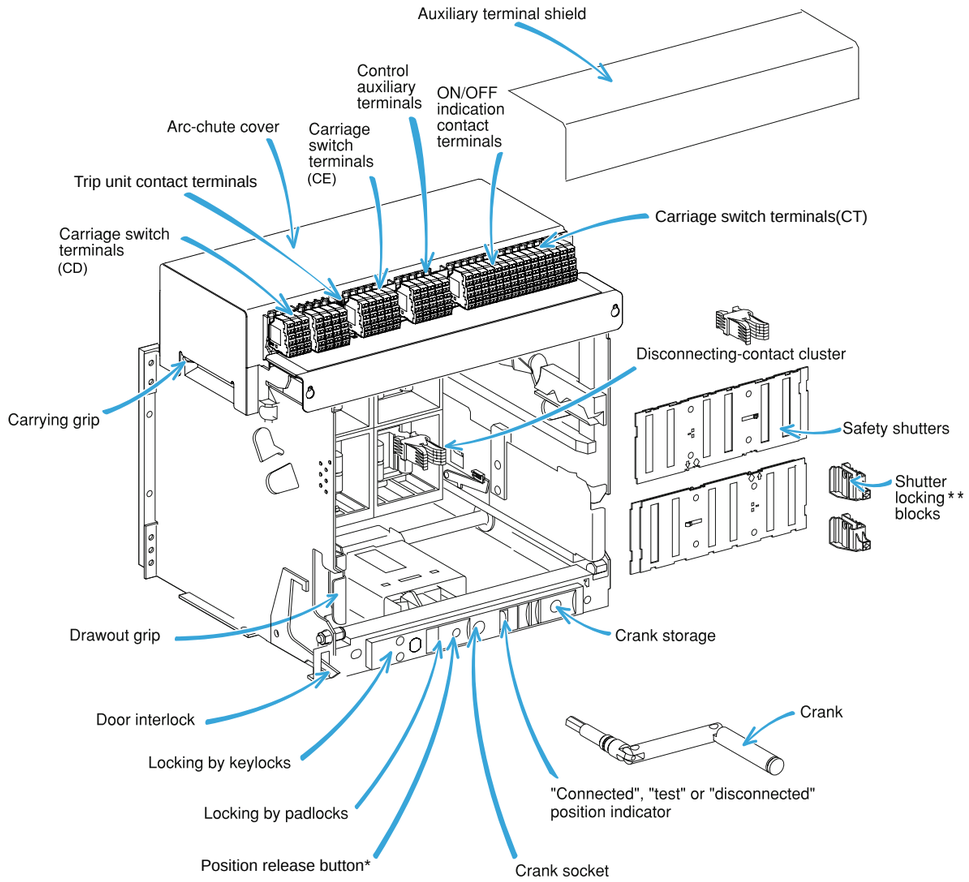
Chassis MVS 06-16 (C)



Discovering **Easy**Pact MVS

EasyPact MVS

Chassis MVS 08-40 (N/H/T)

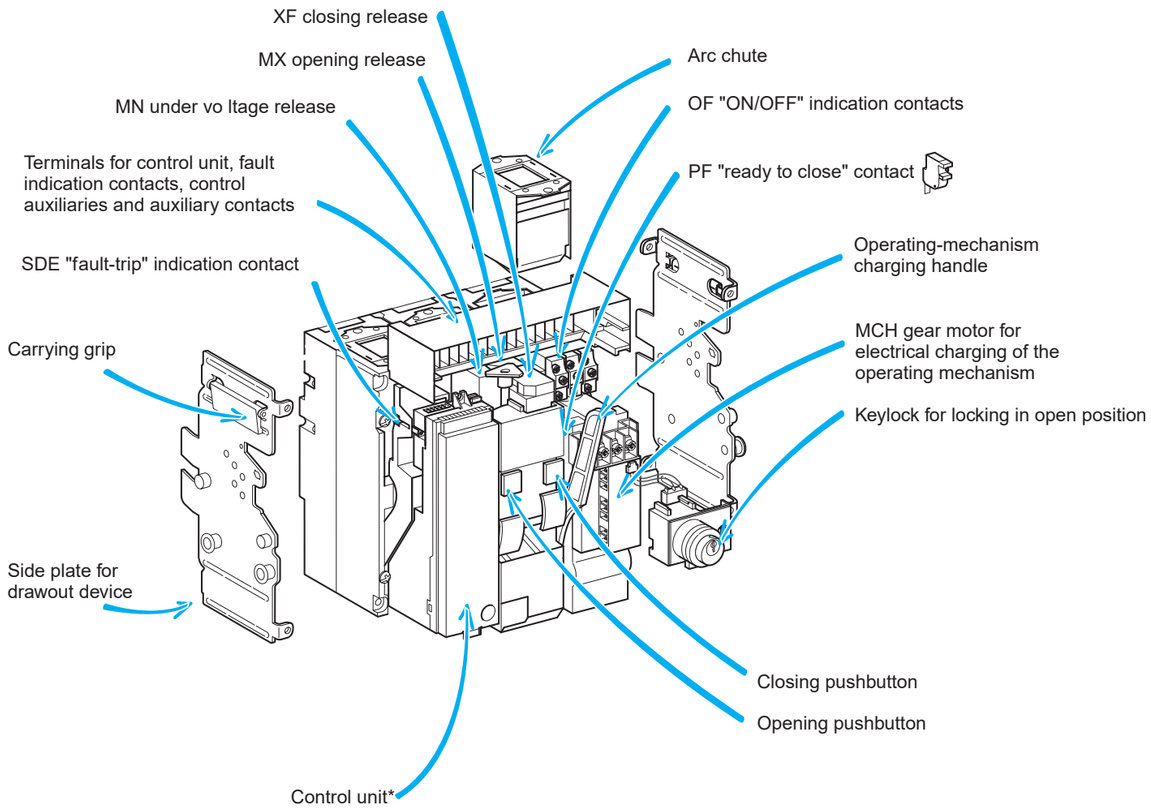


* During racking-in or racking-out operation of circuit breaker an automatic racking lock button pops out at every distinct position - "Connected", "Test" and "Disconnected".
This lock indicates that exact position of the breaker is achieved and blocks operation of the crank.
Make sure that the position release button, is pushed-in before rotating the crank.

** Optional device- Not supplied as standard.

Drawout Circuit breaker / switch-disconnector

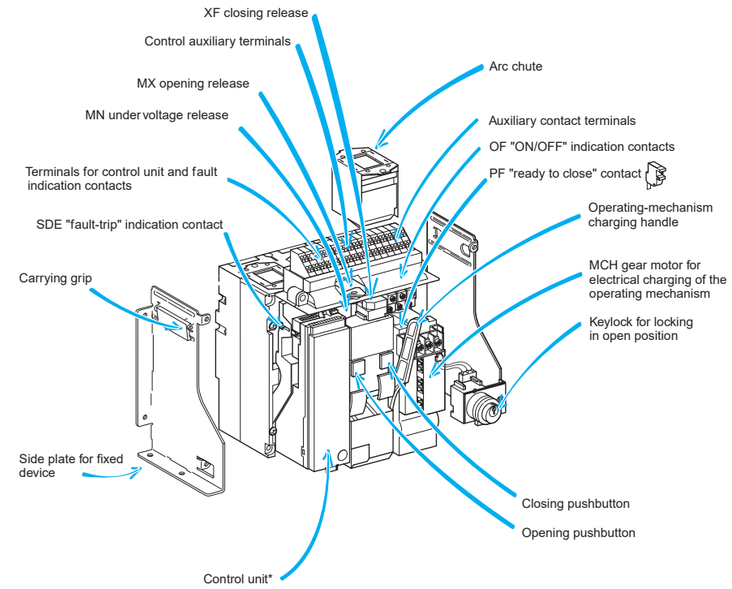
MVS 06-16 (C)



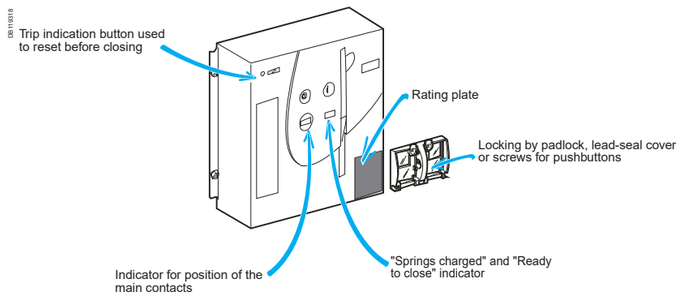
*Switch-disconnector is supplied without trip unit.

Fixed Circuit breaker / switch-disconnector

MVS 06-16 (C)



Front



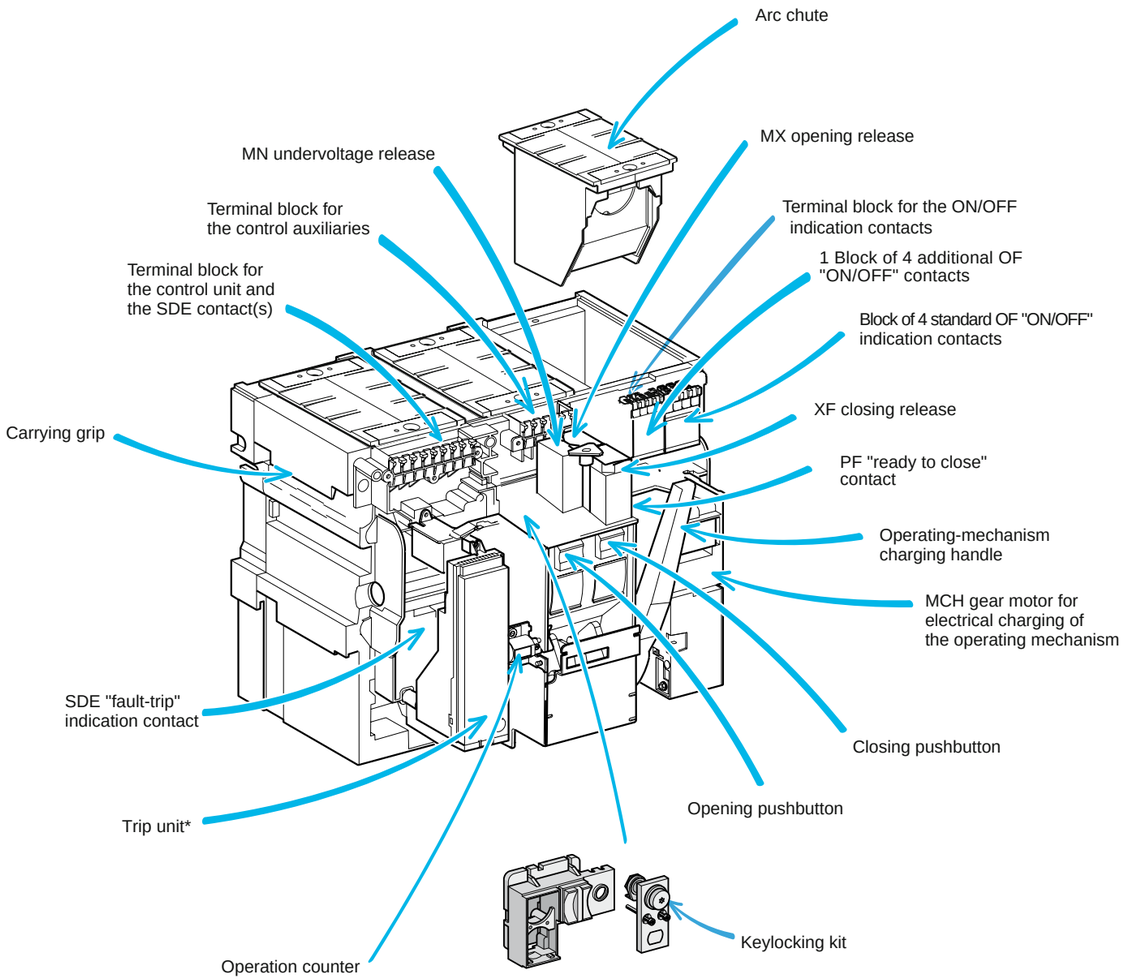
* Switch disconnector is without control unit

*Switch-disconnector is supplied without trip unit.

EasyPact MVS

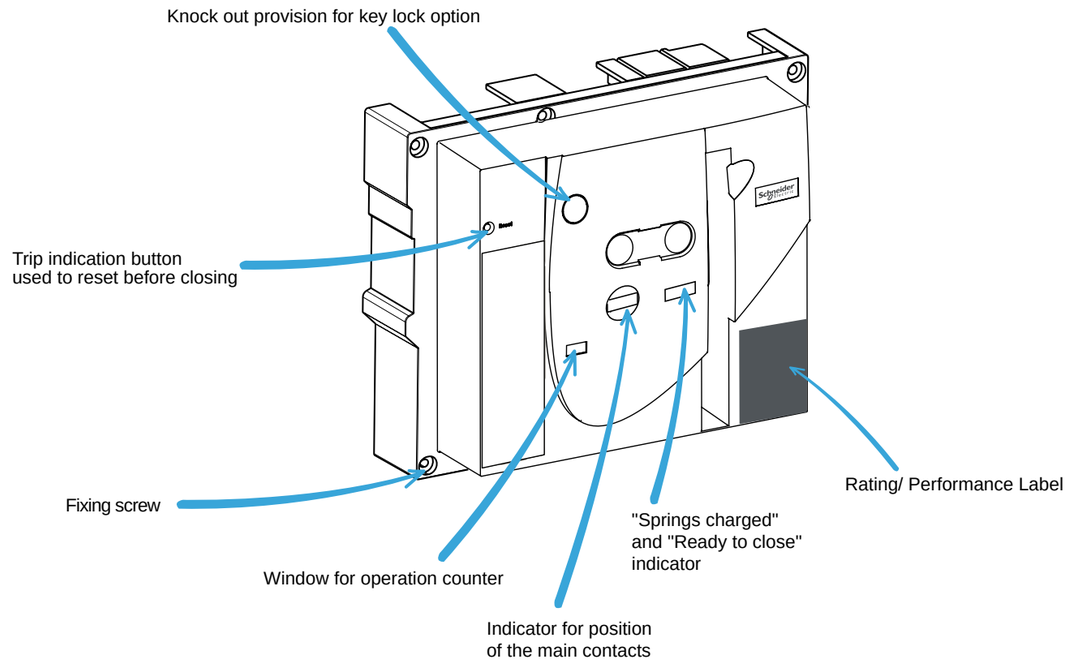
Circuit breaker / switch-disconnector

MVS 08-40 (N/H/T)



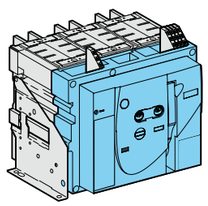
*Switch-disconnector is supplied without trip unit.

Front cover (standard)



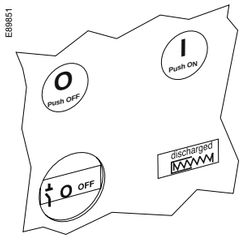
Understanding the controls and indications

E89775



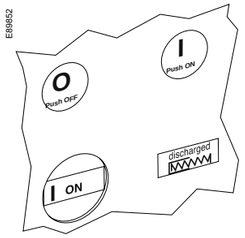
Circuit breaker open and discharged

E89851



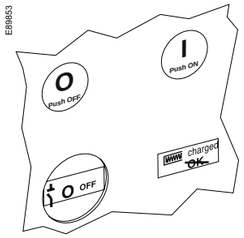
Circuit breaker closed and discharged

E89852



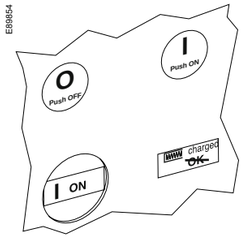
Circuit breaker open, charged and not "ready to close"

E89853



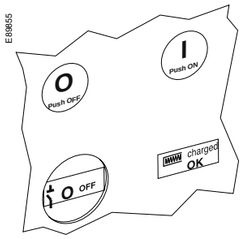
Circuit breaker closed charged and not "ready to close"

E89854



Circuit breaker open, charged and "ready to close"

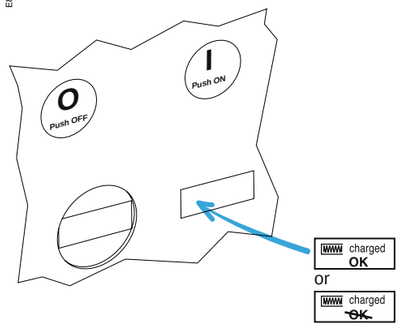
E89855



Charging the circuit breaker

The charge status is indicated as follows.

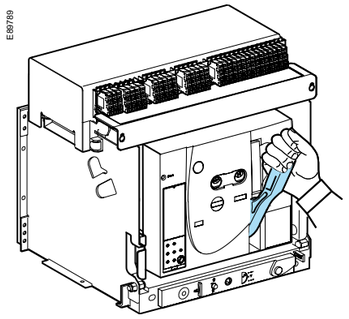
E89851



The springs in the circuit breaker operating mechanism must be charged to store the energy required to close the main contacts. The springs may be charged manually using the charging handle or the optional MCH gear motor.

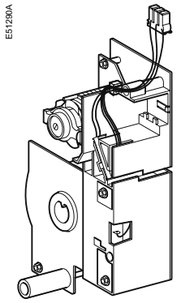
Manual charging:
Pull the handle down seven times until you hear a"clack".

E89789



Automatic charging:
If the MCH gear motor is installed, the spring is automatically recharged after each closing.

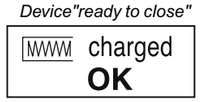
E51290A



Closing the circuit breaker

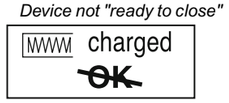
E51291A

Device"ready to close"



E51292A

Device not "ready to close"



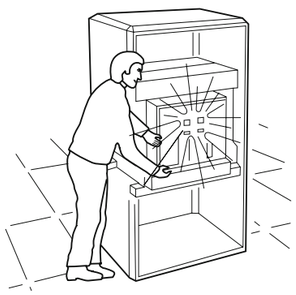
Closing conditions

Closing (i.e. turning the circuit ON) is possible only if the circuit breaker is "ready to close".
The prerequisites are the following:
1. device open (OFF)
2. springs charged
3. no opening order present.

If the circuit breaker is not "ready to close" when the order is given, stop the order and start again when the circuit breaker is "ready to close".

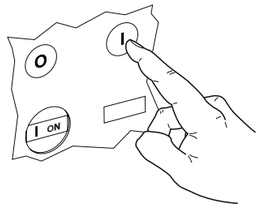
Closing the circuit breakers

E51216A



Locally (mechanical)
Press the mechanical ON pushbutton.

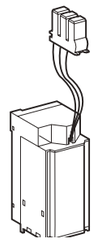
E89858



Remotely

XF

E51294A



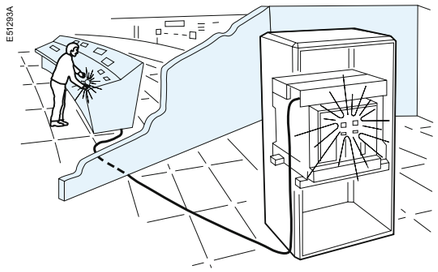
When connected to a remote control panel, the XF closing release (0.85 to 1.1 Un) can be used to close the circuit breaker remotely.

⚠ WARNING

- The device should only be installed and serviced by professionals.
- Avoid installation of XF release at MX position

Failure to follow the instruction of MN-MX-XF can not keep the circuit breaker at OFF position by remote control that resulting equipment damage or risk of life.

E51293A

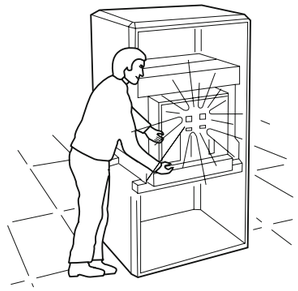


Enabling or disabling the anti-pumping function

The purpose of the mechanical anti-pumping function is to ensure that a circuit breaker receiving simultaneous opening and closing orders does not open and close indefinitely.
If there is a continuous closing order, after opening the circuit breaker remains open until the closing order is discontinued. A new closing order then closes the circuit breaker. This function can be disabled by wiring the closing release in series with the PF "ready to close" contact.

Opening the circuit breaker
Resetting after a fault trip

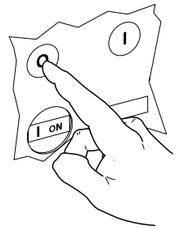
E51216A



Locally

Press the OFF pushbutton.

E89858

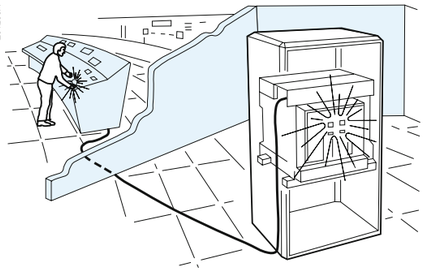


Remotely

Use one of the following solutions:
1. one MX opening releases (0.7 to 1.1 Un)
2. one MN undervoltage release (0.35 to 0.7 Un)
3. one MN undervoltage release (0.35 to 0.7 Un) with a delay unit (R or Rr).

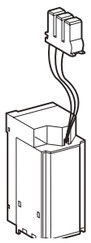
When connected to a remote control panel, these releases can be used to open the circuit breaker remotely.

E51293A



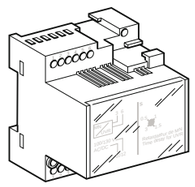
MX, MN

E51294



Delay unit

E51296A



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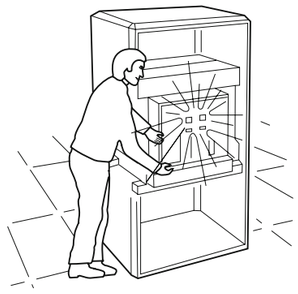


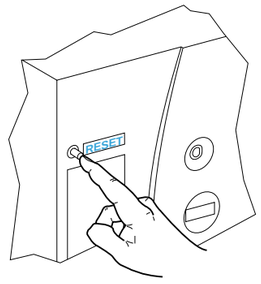
Resetting after a fault trip

The circuit breaker signals a fault by:
1. a mechanical indicator on the front panel
2. one SDE "fault-trip" indication contacts .

Locally

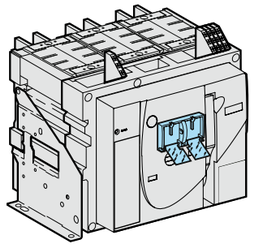
If the circuit breaker is not equipped with the automatic reset option, reset it manually.

E89860



Locking the controls
Disabling circuit-breaker local closing and opening

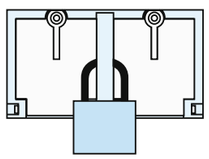
E89775



Pushbutton locking using a padlock (shackle diameter 5 to 8 mm), a lead seal or screws.

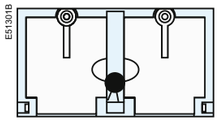
Padlock

E51300B



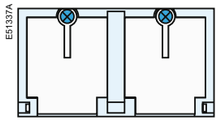
Lead seal

E51301B



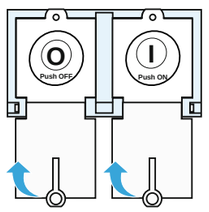
Screws

E51337A



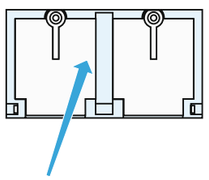
Locking
Close the covers.

E51302B



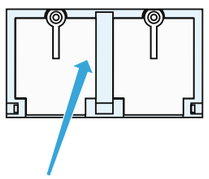
Insert the padlock shackle, lead seal or screws.

E51303B



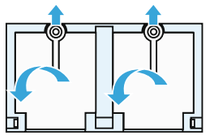
Unlocking
Remove the padlock, lead seal or screws.

E51303B



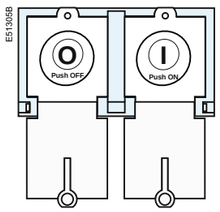
Lift the covers and swing them down.

E51304B



The pushbuttons are no longer locked.

E51305B

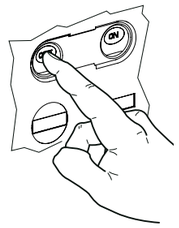


Locking the controls
Disabling local and remote closing

Locking the controls with one keylock

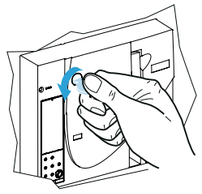
Locking
Open the circuit breaker.

E51217A



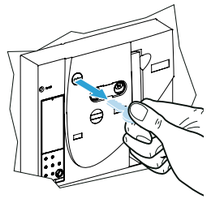
Turn the key, anti-clockwise.

E51310A



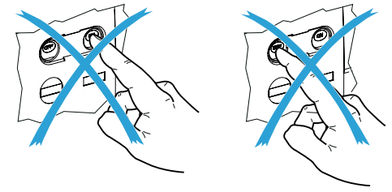
Remove the key.

E51311A



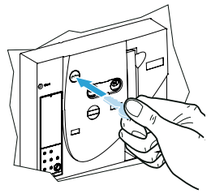
Check
The controls are inoperative.

E51218A



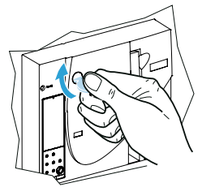
Unlocking
Insert the key.

E51312A



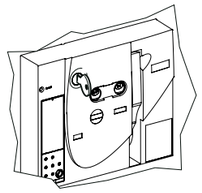
Turn the key, clockwise.

E51313A



The key cannot be removed.

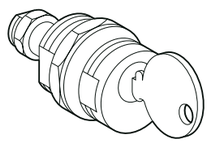
E51319A



Two types of keylocks are available.

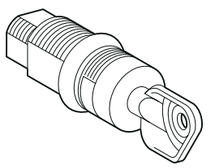
RONIS

E51270A



PROFALUX

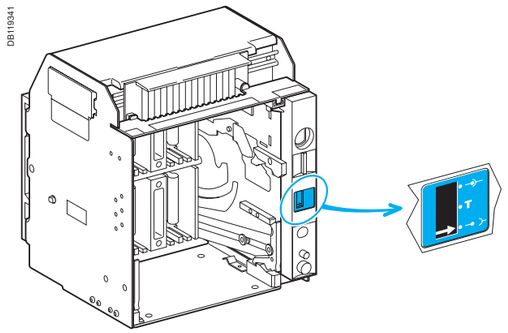
E51269A



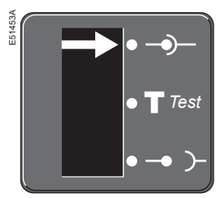
Identifying the circuit breaker positions

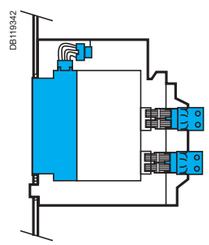
MVS 06-16(C)

The indicator on the front signals the position of the circuit breaker in the chassis.

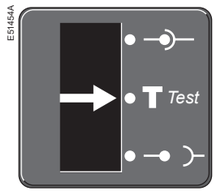


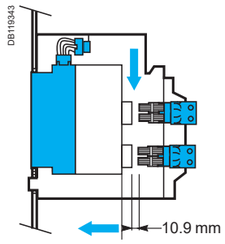
■ "connected" position



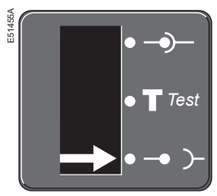


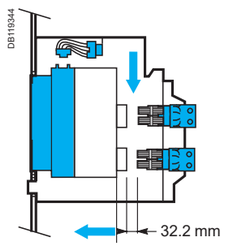
■ "test" position





■ "disconnected" position

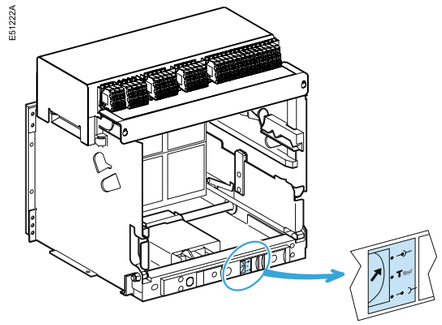




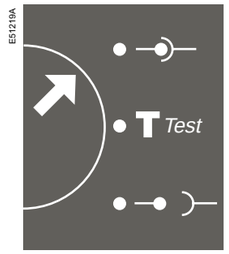
Identifying the circuit breaker positions

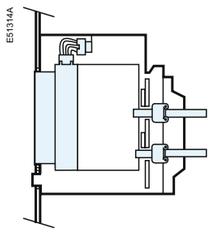
MVS 08-40(N/H/T)

The indicator on the front signals the position of the circuit breaker in the chassis.

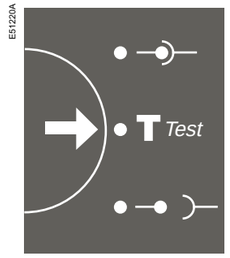


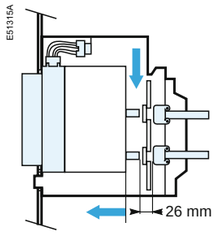
1. "connected" position



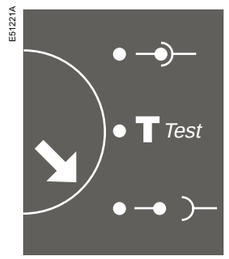


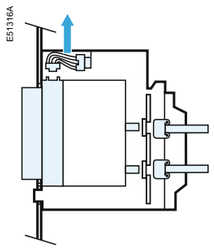
2."test"position





3."disconnected"position





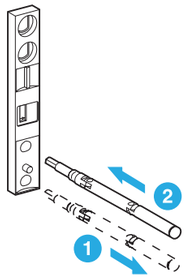
MVS 06-16(C)

These operations require that all chassis-locking unctions be disabled (see page 21).

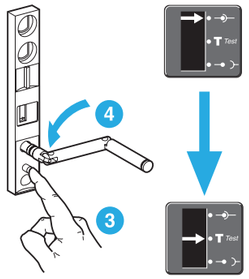
Prerequisites

To connect and disconnect EasyPact, the crank must be used. The locking systems and padlocks all inhibit use of the crank.

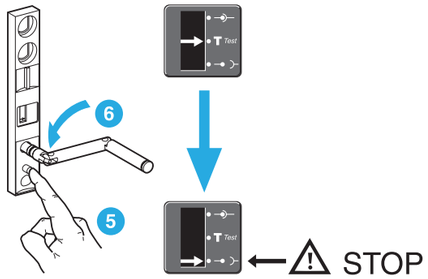
Withdrawing the circuit breaker from the "connected"to "test" position, then to "disconnected" position



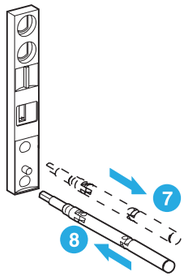
The circuit breaker is in "connected" position.



The circuit breaker is in "test" position.



The circuit breaker is in "test" position. Remove the crank or continue to "disconnected" position.



The circuit breaker is in "disconnected" position.

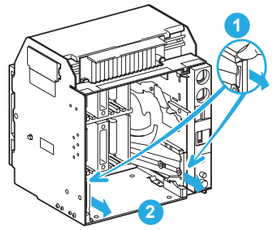
MVS 06-16(C)

For complete information on EasyPact handling and mounting, see the installation manual(s).

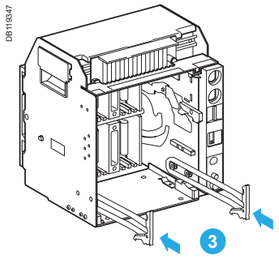
Before mounting the circuit breaker, make sure it matches the chassis.

Removing the rails

Press the release tabs and pull the rails out.

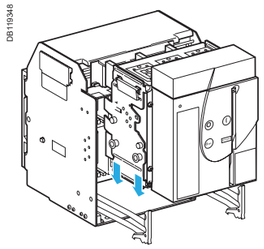


Press the release tabs to push the rails in.

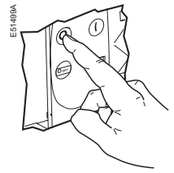


Inserting EasyPact

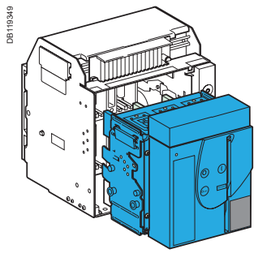
Position the circuit breaker on the rails.
Check that it rests on all four supports.

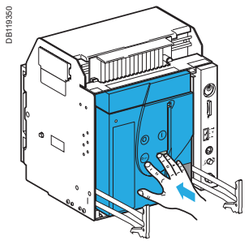


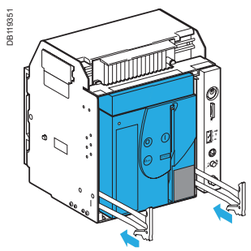
Open the circuit breaker (in any case, it opens automatically during connection).



Push the circuit breaker into the chassis, taking care not to push on the control unit.



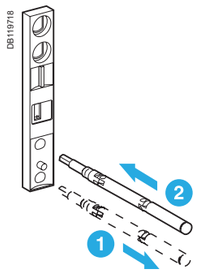




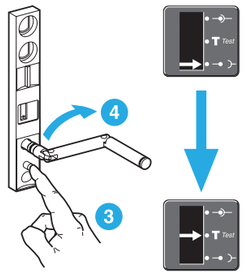
MVS 06-16(C)

Racking the circuit breaker from the "disconnected" to "test" position, then to "connected" position

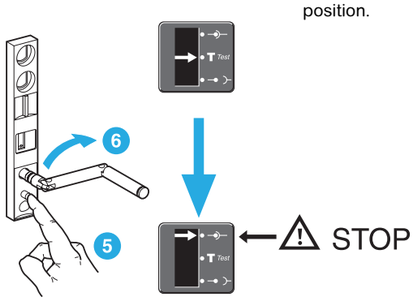
The device is in "disconnected" position.

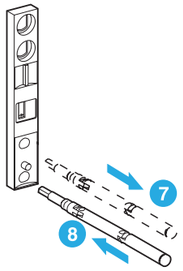


he device is in "test" position.



The device is in "test" position. Remove the crank or continue to "connected" position.





The device is in "connected" position.

MVS 08-40(N/H/T)

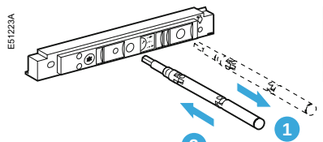
These operations require that all chassis-locking functions be disabled.

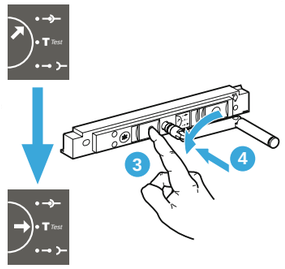
Prerequisites

To connect and disconnect EasyPact MVS, the crank must be used. The locking systems and padlocks inhibit use of the crank.

Withdrawing the circuit breaker from the "connected" to "test" position, then to "disconnected" position

The circuit breaker is in "connected" position.





The circuit breaker is in "test" position. Remove the crank or continue to "disconnected" position.

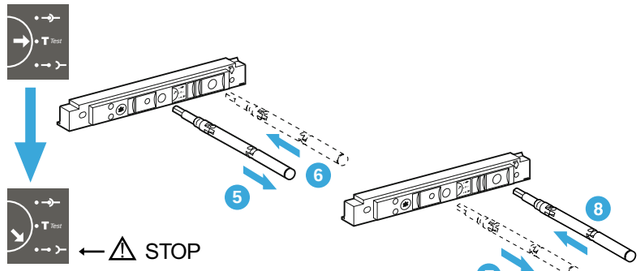
In "Test" position the racking interlock button pops out. This interlock blocks the rotation of crank. Push the release button to rotate the crank.

⚠ WARNING

- Avoid rotation of crank anticlockwise when the device is in "disconnected" position.
- Avoid rotation of crank clockwise when the device is in "connected" position.

Failure to follow the instruction can result in equipment damage.

The circuit breaker is in "test" position.



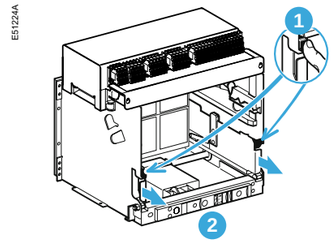
The circuit breaker is in "disconnected" position.

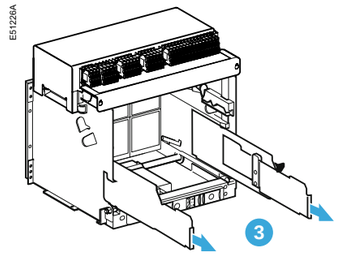
Removing the rails

Press the release tabs and pull the rails out.

To put the rails back in, press the release tabs and push the rails in.

Caution. The right-hand rail cannot be removed if the crank has not been removed or if the circuit breaker is not fully disconnected.





Racking
Inserting EasyPact MVS

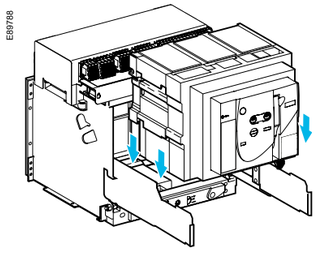
MVS 08-40(N/H/T)

For complete information on EasyPact MVS handling and mounting, see the installation manual(s).

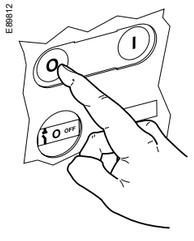
Before mounting the circuit breaker, make sure it matches the chassis.

Inserting EasyPact MVS

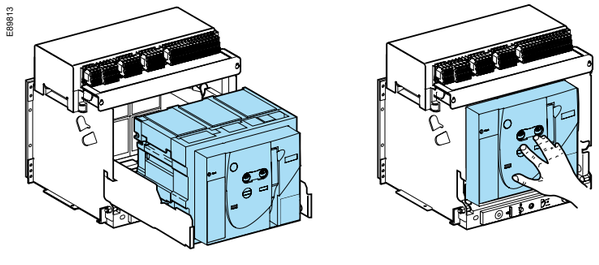
Position the circuit breaker on the rails. Check that it rests on all four supports.



Open the circuit breaker (in any case, it opens automatically during connection).

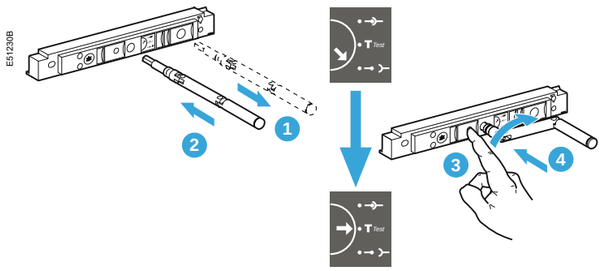


Push the circuit breaker into the chassis, taking care not to push on the ET Trip System.



Racking the circuit breaker from the "disconnected" to "test" position, then to "connected" position

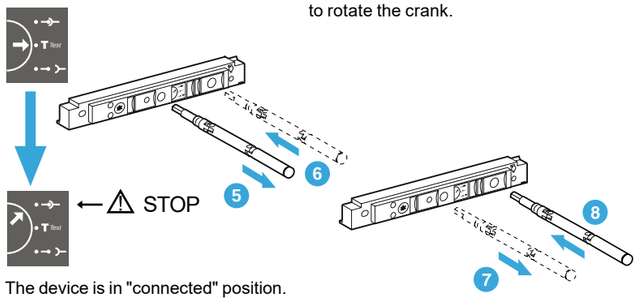
The device is in "disconnected" position



The device is in "test" position. Remove the crank or continue to "connected" position.

In "Test" position the racking interlock button pops out. This interlock blocks the rotation of crank. Push the release button to rotate the crank.

The device is in "test" position.



The device is in "connected" position.

WARNING

- Avoid rotation of crank anticlockwise when the device is in "disconnected" position.
- Avoid rotation of crank clockwise when the device is in "connected" position.

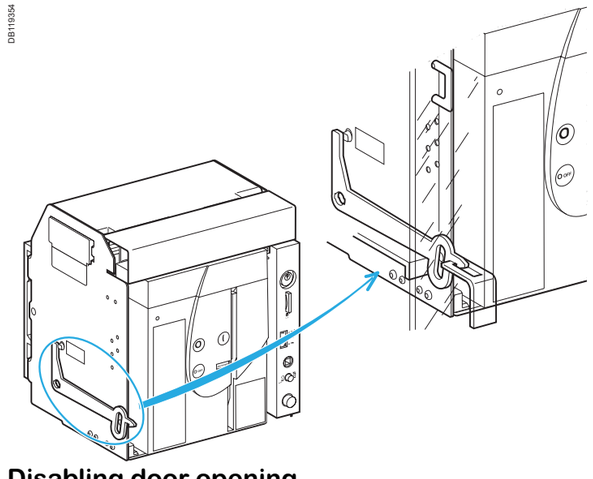
Failure to follow the instruction can result in equipment damage.

Locking the switchboard door

MVS 06-16(C)

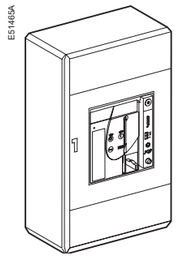
Door interlock

The locking device is installed on the left or right-hand side of the chassis:
1. when the circuit breaker is in "connected" or "test" position, the latch is lowered and the door is locked
2. when the circuit breaker is in "disconnected" position, the latch is raised and the door is unlocked.

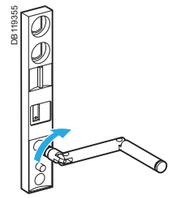


Disabling door opening

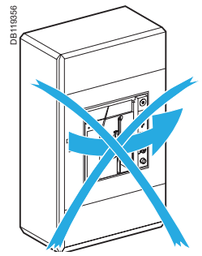
Close the door.



Put the EasyPact MVS in "test" or "connected" position.

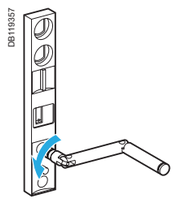


The door is locked.

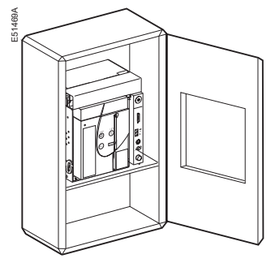


Enabling door opening

Put the EasyPact MVS in "disconnected" position.



The door is unlocked.



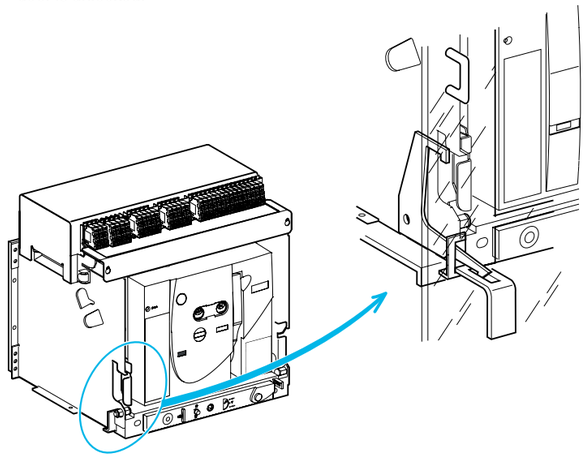
Locking the switchboard door

MVS 08-40(N/H/T)

Door interlock

The locking device is installed on the left or right-hand side of the chassis:
1. when the circuit breaker is in "connected" or "test" position, the latch is lowered and the door is locked
2. when the circuit breaker is in "disconnected" position, the latch is raised and the door is unlocked.

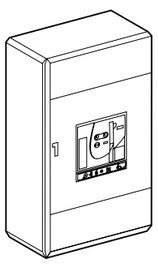
E89815



Disabling door opening

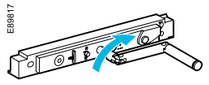
Close the door.

E89816



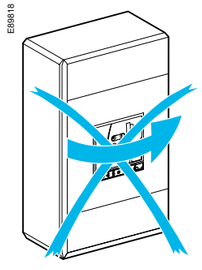
Put the EasyPact MVS in "test" or "connected" position.

E89817



The door is locked.

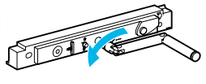
E89818



Enabling door opening

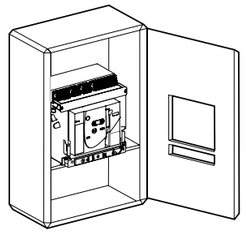
Put the EasyPact MVS in "disconnected" position.

E89819



The door is unlocked.

E89820



Locking the circuit breaker in position

MVS 06-16 (C)

Using padlocks

Padlocks and keylocks may be used together.
Padlocks are not supplied.

If specified when ordering the chassis, this locking function may be adapted to operate in all positions ("connected", "test" and "disconnected"), instead of in "disconnected" position alone.

Combination of locking systems

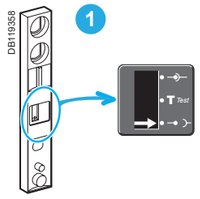
To disable connection of the circuit breaker in "disconnected" position in the chassis, use as needed:
1. one to three padlocks
2. one keylock
3. a combination of the two locking systems.

Disabling connection when the circuit breaker is in "disconnected" position, using one to three padlock (maximum shackle diameter 5 to 8 mm)

Locking

Circuit breaker in "disconnected" position.

DB119358

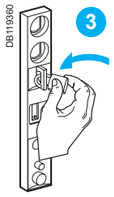


Pull out the tab.

DB119359

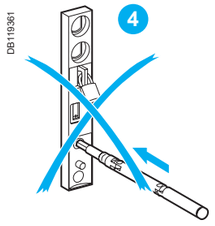
Insert the shackle(max.diameter 5 to 8 mm) of the padlock(s).

DB119360



The crank cannot be inserted.

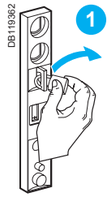
DB119361



Unlocking.

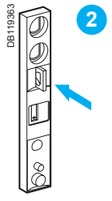
Remove the padlock(s).

DB119362



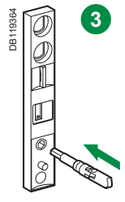
Release the tab.

DB119363



The crank can be inserted.

DB119364



Locking the circuit breaker in disconnected position

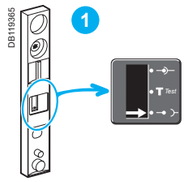
MVS 06-16 (C)

Padlocks and keylocks may be used together.
Padlocks are not supplied.

Disabling connection when the circuit breaker is in "disconnected" position, using one keylock

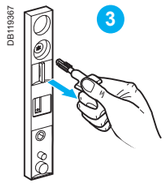
Locking

Circuit breaker in "disconnected" position.

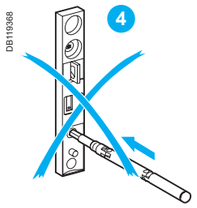


Turn the key(s).

Remove the key(s).

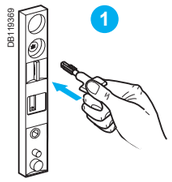


The crank cannot be inserted.



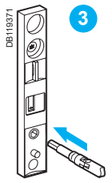
Unlocking

Insert the key(s).



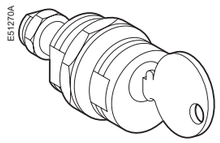
Turn the key(s).

The crank can be inserted.

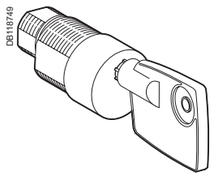


Two type of keylocks are available

RONIS



PROFALUX



Locking the circuit breaker in disconnected position

MVS 08-40(N/H/T)

Padlocks and keylocks may be used together.

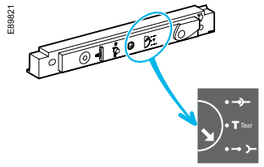
Combination of locking systems

To disable local or remote opening or closing of the circuit breaker, use as needed:
1. one to three padlocks (not supplied with circuit breaker)
2. one keylock (not supplied with circuit breaker)
3. a combination of the two locking systems.

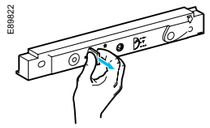
Disabling connection when the circuit breaker is in "disconnected" position, using one padlock (maximum shackle diameter 5 to 8 mm)

Locking

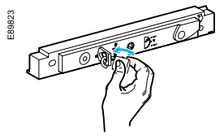
Circuit breaker in "disconnected" position.



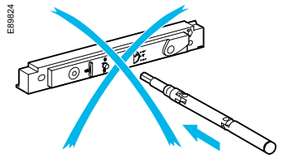
Pull out the tab.



Insert the shackle(max.diameter 5 to 8 mm) of the padlock.

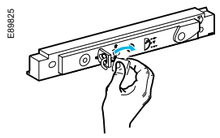


The crank cannot be inserted.

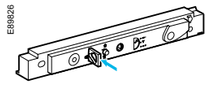


Unlocking.

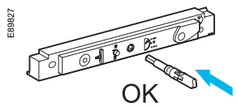
Remove the padlock.



Release the tab.



The crank can be inserted.



Locking the circuit breaker in disconnected position

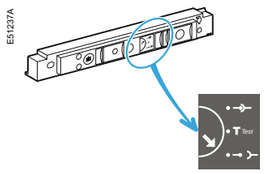
MVS 08-40(N/H/T)

Padlocks and keylocks may be used together.

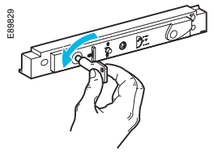
Disabling connection when the circuit breaker is in "disconnected" position, using one keylock

Locking

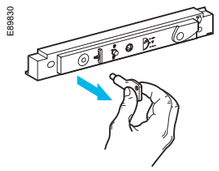
Circuit breaker in "disconnected" position.



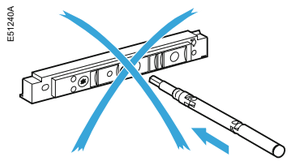
Turn the key.



Remove the key.

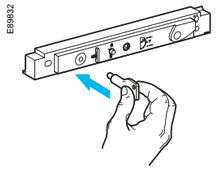


The crank cannot be inserted.

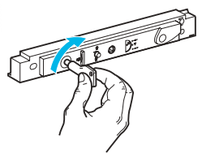


Unlocking

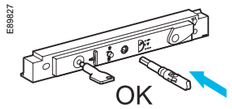
Insert the key.



Turn the key.

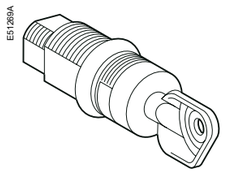


The crank can be inserted.

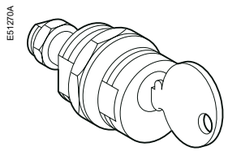


Two type of keylocks are available

PROFALUX



RONIS



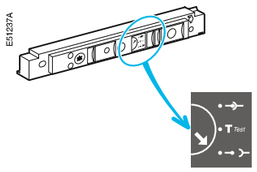
Locking the circuit breaker in all positions

For this operation, the circuit breaker must be removed from the chassis.

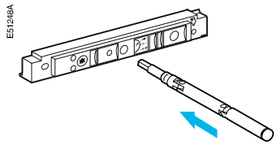
Disabling use of the crank in all positions

It is possible to modify the padlock and keylock locking function. Instead of locking only in "disconnected" position, it is possible to lock the circuit breaker in all positions.

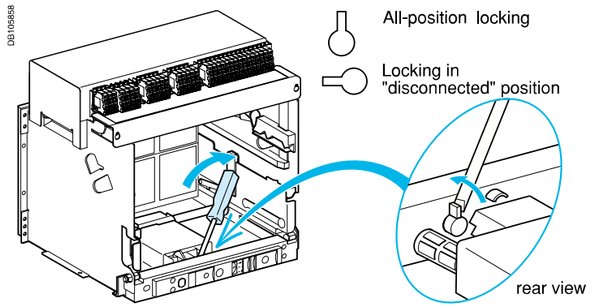
Set the circuit breaker to "disconnected" position. Remove the circuit breaker from the chassis.



Insert the crank.



Turn the catch to the right. The circuit breaker can now be locked in all positions.



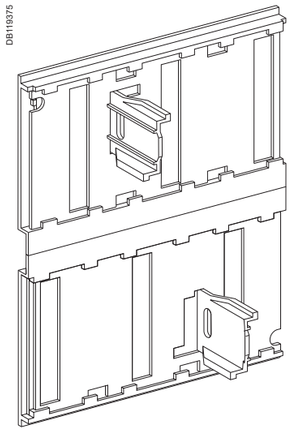
Locking the safety shutters
Padlocking inside the chassis

MVS 06-16 (C)

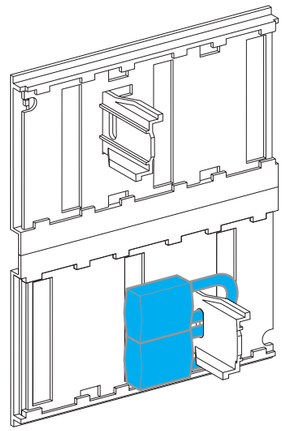
Padlocks are not supplied

Four locking possibilities

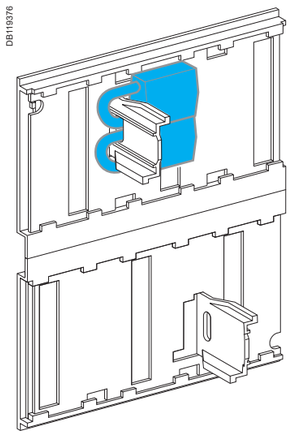
Top and bottom shutters not locked.



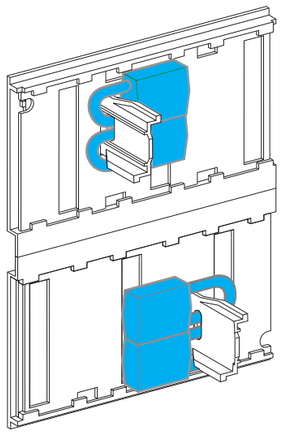
Top shutter not locked,
Bottom shutter locked.



Top shutter locked,
Bottom shutter not locked.



Top and bottom shutters locked.



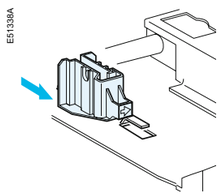
Locking the safety shutters
Padlocking inside the chassis

MVS 08-40(N/H/T)

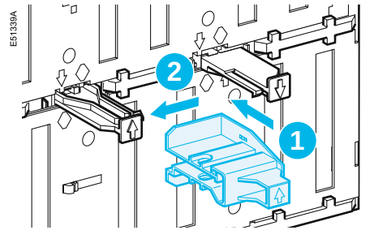
Circuit breaker is not supplied with shutter locking blocks as standard. It has to be ordered separately if required. Part number: 48591.

Using the shutter locking blocks

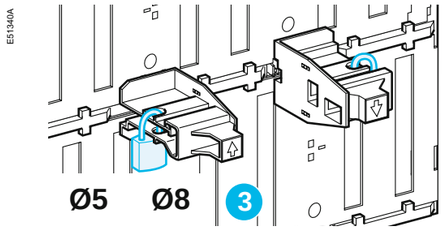
Remove the block(s) from their storage position.



Position the block(s) on the guide(s).

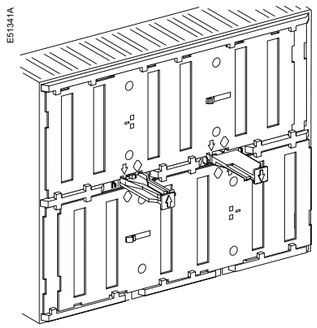


Lock the block(s) using a padlock.

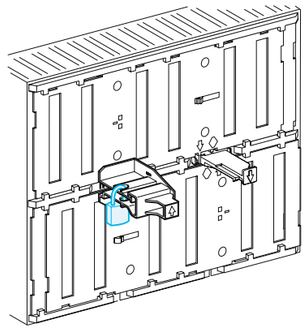


Four locking possibilities

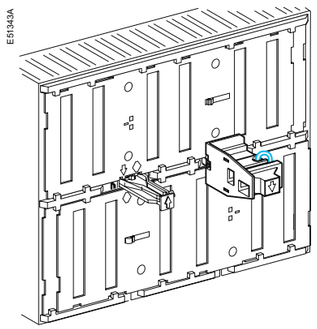
Top and bottom shutters not locked.



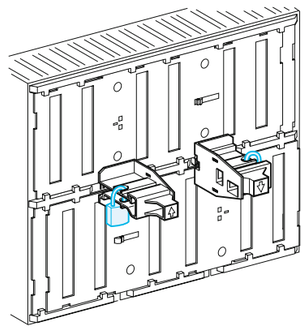
Top shutter locked,
Bottom shutter not locked.



Top shutter not locked,
Bottom shutter locked.

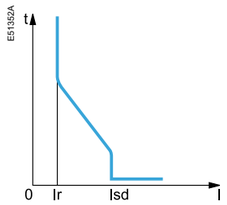


Top and bottom shutters locked.



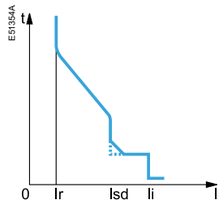
Identifying ET/ETA/ETV Trip System designations

EasyPact MVS air circuit breakers are equipped with ET/ETA/ETV Trip System.
ET range of Trip Systems are designed to protect power circuits and connected loads.



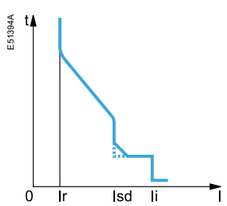
Long time + Instantaneous

ET/ETA/ETV 2I Trip System: basic protection

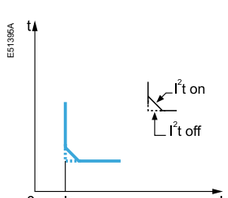


Long time + Short time + Instantaneous

ET/ETA/ETV 5S Trip System: selective protection

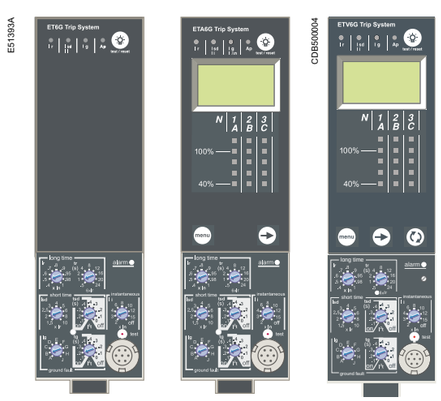


Long time + Short time + Instantaneous



Ground-fault protection

ET/ETA/ETV 6G Trip System: selective + ground-fault protection



Presentation

1 top fastener
2 bottom fastener
3 protective cover
4 cover opening point
5 lead-seal fixture for protective cover
6 long-time rating plug
7 screw for long-time rating plug
8 connection with circuit breaker
9 Fault trip indications LEDs
10 terminal block for external connections
11 housing for battery
12 digital display
13 three-phase bargraph and ammeter

Adjustment dials

14 long-time current setting Ir
15 long-time tripping delay tr
16 short-time pickup Isd
17 short-time tripping delay tsd
18 instantaneous pick-up Isd (only in ET/ETA/ETV 2I)
19 instantaneous pick-up Ii
20 ground-fault pick-up Ig
21 ground-fault tripping delay tg

Test

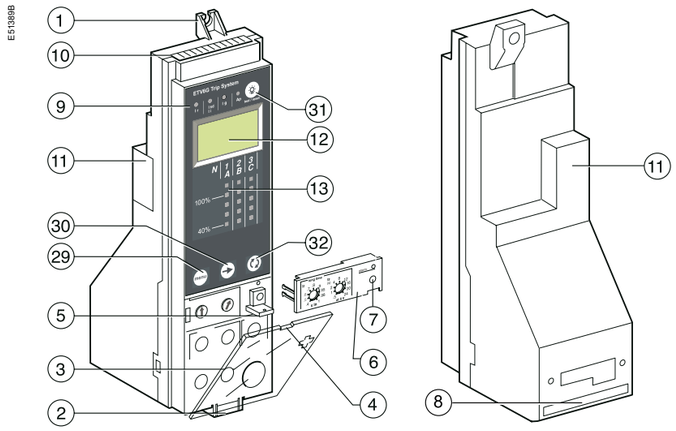
22 test button for ground-fault and earth-leakage protection
23 test connector

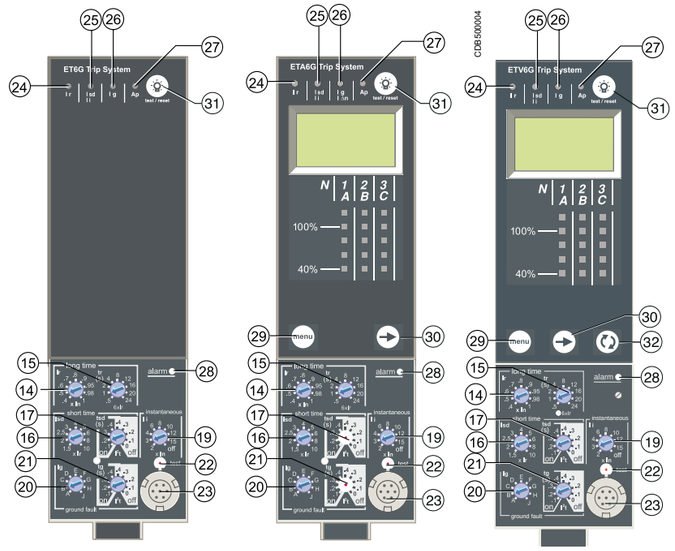
Indications

24 LED indicating long-time tripping
25 LED indicating short-time tripping
26 LED indicating ground-fault
27 LED indicating auto-protection tripping
28 LED indicating an overload alarm

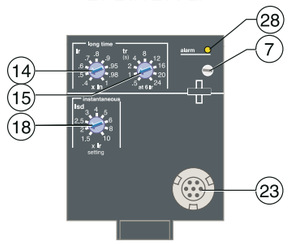
Navigation

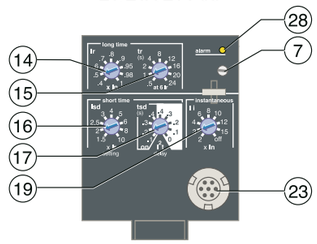
29 navigation button to change menus
30 navigation button to view menu contents
31 button for fault-trip reset and battery test
32 "Quick View" navigation button (ETV only)

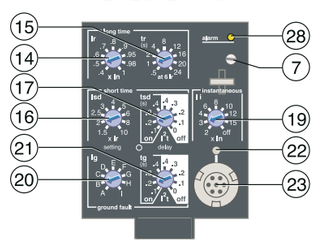




ET6G Trip System
ETA6G Trip System
ETV6G Trip System


ET/ETA/ETV 2I


ET/ETA/ETV 5S

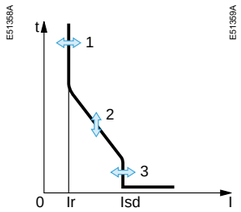

ET/ETA/ETV 6G

Overview of functions
Current protection

Protection settings

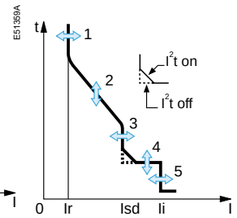
Depending on the type of installation, it is possible to set the tripping curve of your Trip System using the parameters presented below.

ET/ETA/ETV 2I
Trip System



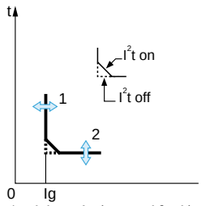
1. current setting Ir (long time)
2. tripping delay tr (long time) for 6 x Ir
3. pick-up Isd (instantaneous)

ET/ETA/ETV 5S/6G
Trip System



1. current setting Ir (long time)
2. tripping delay tr (long time) for 6 x Ir
3. pick-up Isd (short time)
4. tripping delay tsd (short time)
5. pick-up Ii (instantaneous)

ET/ETA/ETV 6G
Trip System



1. pick-up Ig (ground fault)
2. tripping delay tg (ground fault)

Long-time protection

The long-time protection function protects cables (phases and neutral) against overloads.This function is based on true rms measurements.

Thermal memory

The thermal memory continuously accounts for the amount of heat in the cables, both before and after tripping, whatever the value of the current (presence of an overload or not).The thermal memory optimises the long-time protection function of the circuit breaker by taking into account the temperature rise in the cables.

The thermal memory assumes a cable cooling time of approximately 20 minutes.

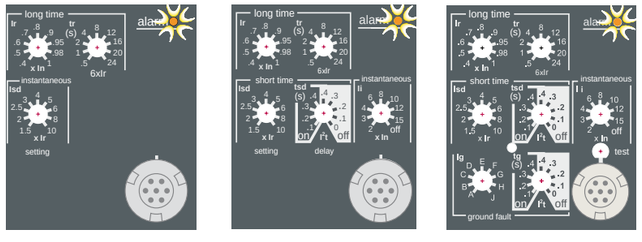
Long-time current setting Ir and standard tripping delay tr

ET/ETA/ETV Trip System 2I, 5S and 6G

current setting	**Ir = In (*) x …**		**0.4**	**0.5**	**0.6**	**0.7**	**0.8**	**0.9**	**0.95**	**0.98**	**1**
tripping betweeen 1.05 and 1.20 Ir											
time setting		**Accuracy**	**0,5**	**1**	**2**	**4**	**8**	**12**	**16**	**20**	**24**
time delay (s)	tr at 1.5 x Ir	0 to - 30%	12.5	25	50	100	200	300	400	500	600
	tr at 6 x Ir	0 to - 20%	0.7 (1)	1	2	4	8	12	16	20	24
	tr at 7.2 x Ir	0 to - 20%	0.7 (2)	0.69	1.38	2.7	5.5	8.3	11	13.8	16.6

(*) In: circuit breaker rating
(1) 0 to - 40%
(2) 0 to - 60%

Overload LED



This LED signals that the long-time current setting Ir has been overrun.

Presentation

Zone selective interlocking (ZSI):
The short-time and ground-fault protection functions enable time discrimination by delaying the upstream devices to provide the downstream devices the time required to clear the fault. Zone selective interlocking can be used to obtain total discrimination between circuit breakers using external wiring.

For the characteristics and external wiring of the zone selective interlocking function, see the technical appendix on "Zone selective interlocking". See page no.54.

The portable test kit can be used to test the wiring between circuit breakers for the zone selective interlocking function.

Short-time protection

1. the short-time protection function protects the distribution system against impendent short-circuits.
2. the short-time tripping delay can be used to ensure discrimination with a downstream circuit breaker.
3.the I^2t ON and I^2t OFF options enhance discrimination with downstream protection devices.
4.use of I^2t curves with short-time protection:
a. I^2t OFF selected: the protection function implements a constant time curve
b. I^2t ON selected: the protection function implements an I^2t inverse-time curve up to 10 Ir. Above 10 Ir, the time curve is constant.

Short-time pick-up Isd and tripping delay tsd

ET/ETA/ETV Trip System 5S and 6G

pick-up	Isd = Ir x … accuracy ± 10%		1.5	2	2.5	3	4	5	6	8	10
time delay (ms)	setting	I^2t Off	0	0.1	0.2	0.3	0.4				
at 10 Ir		I^2t On		0.1	0.2	0.3	0.4				
I^2t On or	tsd (max resettable time)		20	80	140	230	350				
I^2t Off	tsd (max break time)		80	140	200	320	500				

Instantaneous protection

the instantaneous-protection function protects the distribution system against solid short-circuits. Contrary to the short-time protection function, the tripping delay for instantaneous protection is not adjustable.
The tripping order is sent to the circuit breaker as soon as current exceeds the set value, with a fixed time delay of 20 milliseconds.

Instantaneous pick-up Isd

ET/ETA/ETV Trip System 2I

pick-up	Isd = Ir x ... accuracy ± 10 %	1.5	2	2.5	3	4	5	6	8	10
time delay (ms)	tsd (max resettable time)	20								
	tsd (max break time)	80								

Instantaneous pick-up Ii

ET/ETA/ETV Trip System 5S and 6G

pick-up	Ii = In (*) x … accuracy ± 10 %	2	3	4	6	8	10	12	15	OFF
time delay (ms)	tsd (max resettable time)	20								
	tsd (max break time)	50								

Refer to page no.33 on selecting the type of neutral protection.

Protection of the fourth pole on four-pole circuit breakers

Protection of the neutral conductor depends on the distribution system.
There are three possibilities.
1. Neutral unprotected
2. Neutral protection at 0.5 In
3. Neutral protection at In

Neutral protection for three-pole devices

Neutral protection is not available on three-pole devices.

Ground-fault protection on ET6G Trip System

An ground fault in the protection conductors can provoke local temperature rise at the site of the fault or in the conductors.
The purpose of the ground-fault protection function is to eliminate this type of fault.

Type	Description
Residual	1. the function determines the zero-phase sequence current, i.e. the vectorial sum of the phase and neutral currents 2. it detects faults downstream of the circuit breaker.

1. ground-fault and neutral protection are independent and can therefore be combined.
2. ground-fault protection in 3P+N system is activated by installing a external sensor(CT) in the neutral conductor and connecting to ET Trip System.

Ground-fault pick-up Ig and tripping delay tg

The pick-up and tripping-delay values can be set independently.

ET/ETA/ETV Trip System 6G

pick-up	Ig = In (*) x … accuracy ± 10 %	A	B	C	D	E	F	G	H	I
	In ≤ 1200 A	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1
	In > 1200 A	500 A	640 A	720 A	800 A	880 A	960 A	1040 A	1120 A	1200 A
time delay	settings I^2t OFF	0	0.1	0.2	0.3	0.4				
(ms) at 10 In (*)	I^2t ON		0.1	0.2	0.3	0.4				
I^2t ON or	tg (max resettable time)	20	80	140	230	350				
I^2t OFF	tg (max break time)	80	140	200	320	500				

* In: circuit-breaker rating

Overview of functions
Fault Indications & Testing

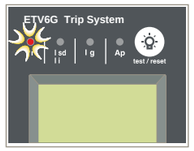
The auto-protection function (excessive temperature or short-circuit higher than circuit-breaker capacity) opens the circuit breaker and turns on the Ap LED.

Caution.
If the circuit breaker remains closed and the Ap LED remains on, contact the Schneider after-sales support department.

Caution.
The battery maintains the fault indications.
If there are no indications, check the battery.

Fault indications

Signals tripping due to an overrun of the long-time current setting Ir.



Signals tripping due to an overrun of the short-time pick-up Isd or the instantaneous pick-up Isd / Ii.

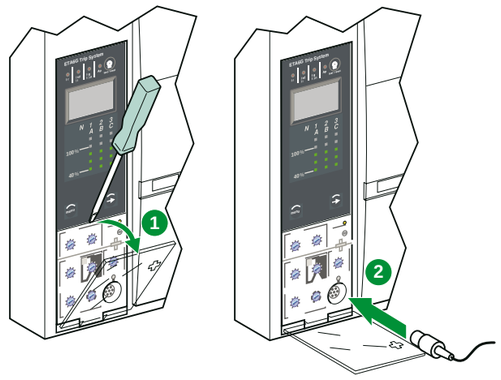
Signals tripping due to an overrun of the ground fault pick-up Ig

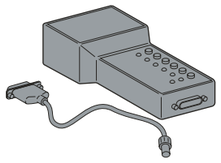
Signals tripping due to the auto-protection, Ap function of the Trip System

See the user manual of Hand-held test kit. (HHTK)

Testing ET/ETA/ETV Trip System Using the Hand Held Test Kit (HHTK)

To test the control unit, connect the hand held test kit via the test connector.





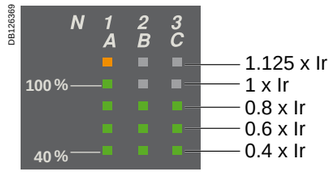
Measurements
ETV and ETA

Measurement and display possibilities

- ETA measures instantaneous currents and stores the maximum values in maximeters.
- In addition to the values measured by ETA, ETV trip unit measures both current and voltage.

ETA and ETV measurements can be displayed on:
- the digital screen of trip unit
- a PC via the screen of the control unit

In addition, a bargraph on the front of the control unit continuously displays the currents measured on phases 1, 2 and 3 as a percentage of the long-time current setting Ir.



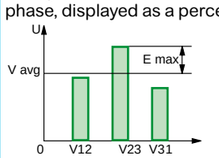
The following table indicates ETA and ETV measurement and display possibilities.

Measurements	ETA	ETV	Displayed on...	
			Trip system	COM
Instantaneous currents I1, I2, I3, IN, Ig (IΔN) (1)	■	■	■	■
Current maximeters I1max, I2max, I3max, INmax, Igmax, (IΔNmax) (1)	■	■	■	■
Demand current $\overline{I1}$, $\overline{I2}$, $\overline{I3}$, $\overline{IN}$ (1)		■	■	■
Demand current maximeters (peak demand) $\overline{I1}$ max, $\overline{I2}$ max, $\overline{I3}$ max, $\overline{IN}$ max (1)		■		■
Phase-to-phase voltages V12, V23, V31 (3-wire and 4-wire systems)		■	■	■
Phase-to-neutral voltages V1N, V2N, V3N (4-wire systems) (2)		■	■	■
Average voltage Vavg		■		■
Voltage unbalance Vunbal		■		■
Instantaneous powers P, Q, S		■	■	■
Power maximeters Pmax, Qmax, Smax		■		■
Demand active power $\overline{P}$		■	■	■
Demand apparent power $\overline{S}$		■		■
Demand power maximeter (peak demand) Pmax		■		■
Instantaneous power factor PF		■	■	■
Active energy Ep		■	■	■
Reactive and apparent energy Eq, Es		■		■

(1) The display of the Neutral current (IN) is available with ETV when the parameter "type of network" has been set to 4 Wire 4CT (44). See page 50.
(2) Important: for 3-pole circuit breakers used on 4-wire systems (3ph + N), terminal VN on the Trip system control unit must always be connected to the neutral. If this is not done, the phase-to neutral voltage measurements can be erroneous.

Note: If no information is displayed on the screen, see: "Digital display" in the technical appendix.

Measurement definitions

Measurements	Definition
Instantaneous current	The rms value of the instantaneous time current.
Neutral current	Available with a 4-pole breaker
Current maximeter	Maximum value of the instantaneous time current (refreshed every 500 ms) since Trip system installation or last reset.
Demand current (1)	Mean of all instantaneous time current values over a given user-adjustable time interval (e.g. 10 min).
Voltage	The rms value of the voltage.
Average voltage	Average of the 3 phase-to-phase voltages V12, V23 and V31: $V\ avg = \frac{V12 + V23 + V31}{3}$
Voltage unbalance	Voltage unbalance on the most unbalanced phase, displayed as a percentage of Vavg.  ETV measures the maximum difference between the instantaneous time voltage of each phase and Vavg, and calculates the voltage unbalance: $V\ unbal = \frac{\lvert E\ max \rvert}{V\ avg}$
Instantaneous power	P: total active power Q: total reactive power S: total apparent power P, Q and S are rms instantaneous values.
Power maximeter	Maximum value of the instantaneous time power (refreshed every 1 s) since Trip system installation or last reset.
Demand power (1)	Mean of all instantaneous time power values over a given user-adjustable time interval (e.g. 10 min).
Instantaneous power factor PF	PF = P / S
Total energy	Ep: total active energy Eq: total reactive energy Es: total apparent energy

(1) For details on how demand is calculated, see "Calculating demand values" in the technical appendix page 74.

Discovering
ET/ETA/ETV Trip System

Measurements
ETV and ETA

ETV control units let you access information that can be used to analyse or avoid circuit breaker tripping, thereby increasing the overall availability of your installation. Available information includes the trip history and tripping pre-alarms.

Trip history

The trip history displays the list of the last 10 trips.
For each trip, the following indications are recorded and displayed:
■ the tripping cause: Ir, Isd, Ii, Ig or Auto-protection (Ap) trips

List of trip causes:
■ overloads (Ir)
■ short-circuits (Isd or Ii)
■ ground faults (Ig)
■ auto-protection (Ap).

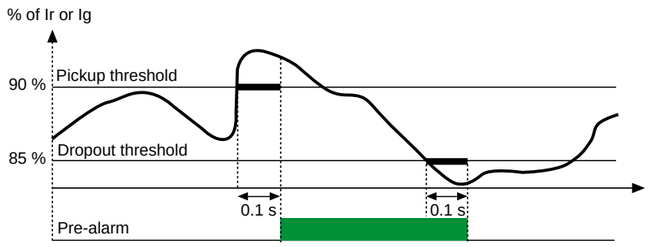
The trip history display is presented on page 60.

Pre-alarms
Definition
ETV control units can be set to deliver pre-alarms via their optional M2C contacts (see page 66). These pre-alarms can be used to warn operators that the current is approaching a trip threshold. In this way, remedial measures (e.g. load-shedding, maintenance, etc.) can be taken before the circuit breaker trips, avoiding unnecessary shutdowns.

Two types of pre-alarms are available, depending on the control unit.
■Long-time protection pre-alarm: all ETV control units can be set to deliver a pre-alarm via one of their two outputs when the current reaches 90 % of the long-time protection current setting Ir.
■Ground-fault protection pre-alarm: ETV6.0G control units can also be set to deliver a pre-alarm via one of their two outputs when the current reaches 90 % of the ground-fault protection pickup Ig. Both Ir and Ig pre-alarms can be implemented if neither of the two outputs are required for other functions.
See page 62 for general information on output settings (M2C contacts) or page 65 for an example of how to set an output to implement these or other functions.

Operation
The Ir and Ig pre-alarms are delivered via the non-latching outputs (M2C contacts) of ETV control units.
■ Pickup (pre-alarm activation): when the current exceeds the pickup threshold (equal to 90 % of the Ir current setting or Ig pickup), the output state changes from 0 to 1 after a time delay of 0.1 second.
■ Dropout (pre-alarm deactivation): when the current falls below the dropout threshold (equal to 85 % of the Ir current setting or Ig pickup), the output state returns to 0 after a non-adjustable time delay of 0.1 second and the pre-alarm is automatically deactivated.

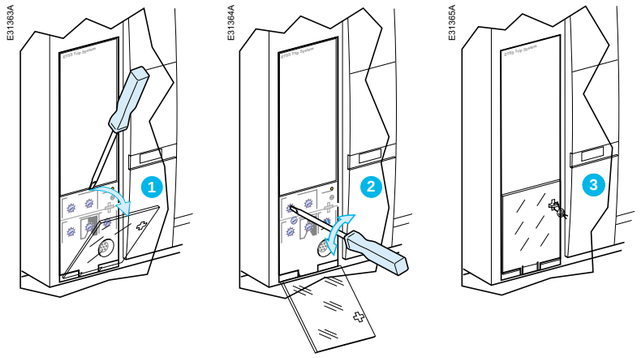
Measurements	Pickup (pre-alarm activation)		Dropout (pre-alarm deactivation)	
	Threshold	Time delay	Threshold	Time delay
Ir pre-alarm	90% of Ir	0.1 s	85% of Ir	0.1 s
Ig pre-alarm	90% of Ig	0.1 s	85% of Ig	0.1 s



Setting procedure

Setting procedure for ET Trip System

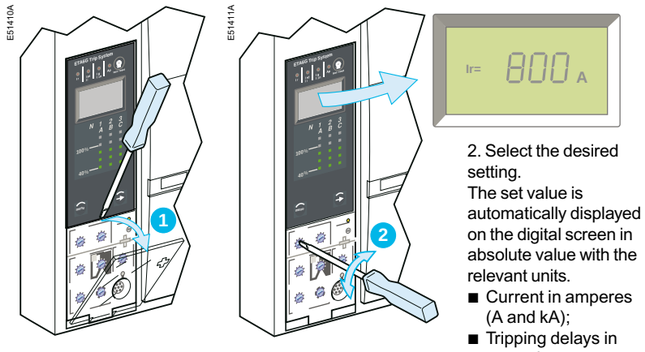
Using the adjustment dials



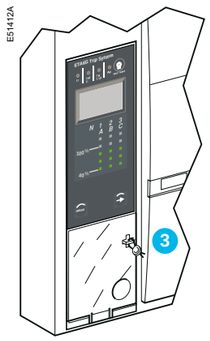
Open the protective cover. | Select the desired setting. | Close the protective cover and, if necessary, install a lead seal to protect the settings.

Setting procedure for ETA/ETV Trip System

1. Open the protective cover.



2. Select the desired setting.
The set value is automatically displayed on the digital screen in absolute value with the relevant units.
- Current in amperes (A and kA);
- Tripping delays in seconds.

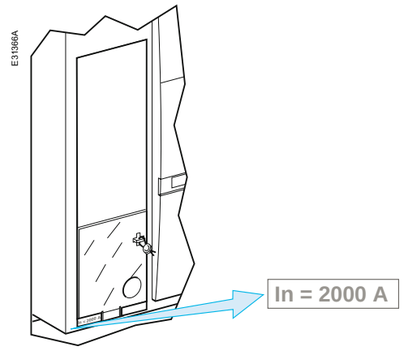


3. If no information is displayed, see the "Digital display". (page 55) If no further action is taken, after a few seconds, the display returns to the main menu for current measurements.

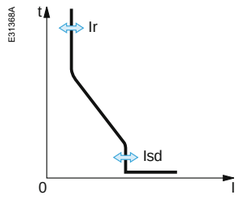
4. Close the protective cover and, if necessary, install a lead seal to protect the settings.

Setting ET/ETA/ETV 2I Trip System

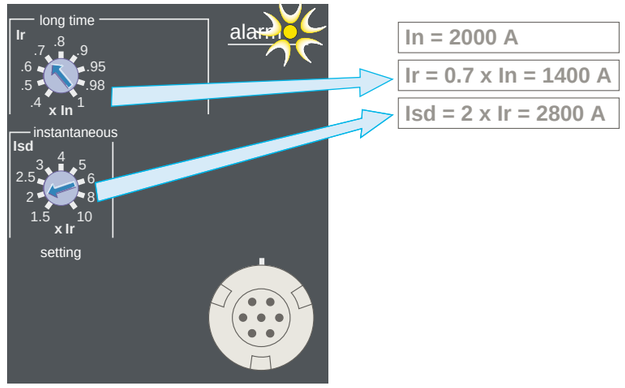
The rating of the circuit breaker in this example is 2000 A.

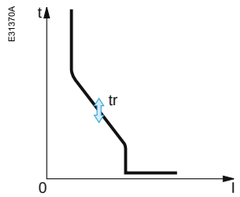


See pages 23 and 24 for information on the available settings.

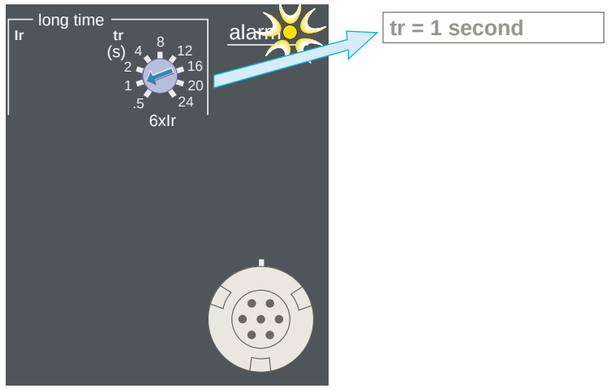


Set the threshold values



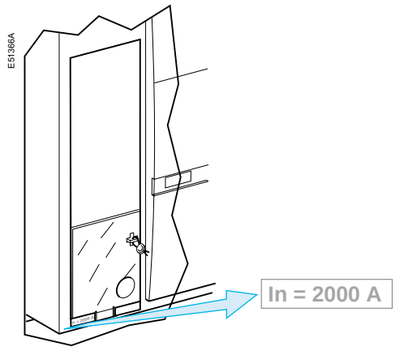


Set the tripping delay



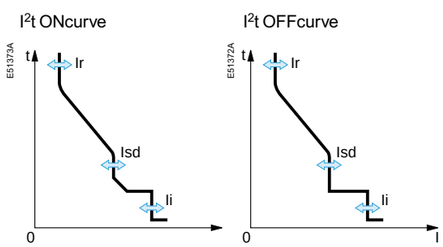
Setting ET/ETA/ETV 5S Trip System

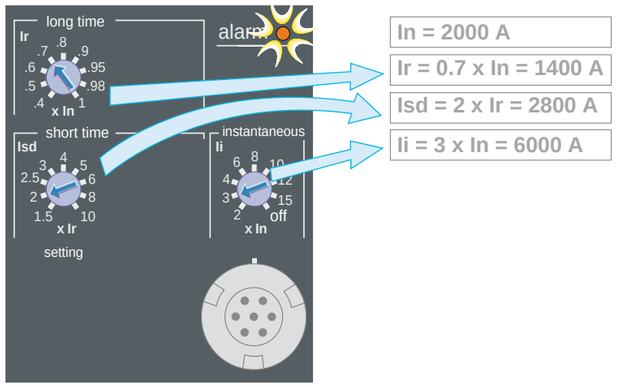
The rating of the circuit breaker in this example is 2000 A.



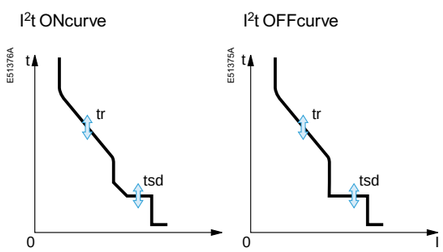
See pages 23 and 24 for information on the available settings.

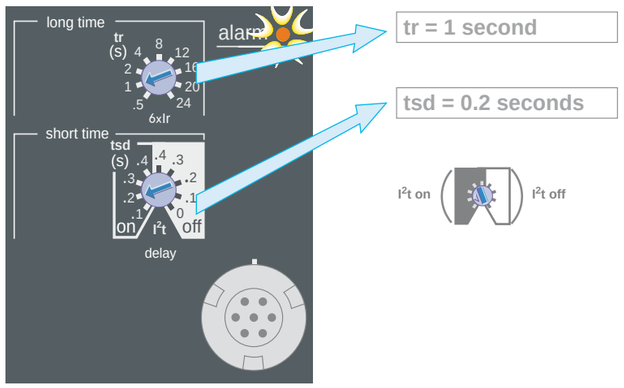
Set the threshold values





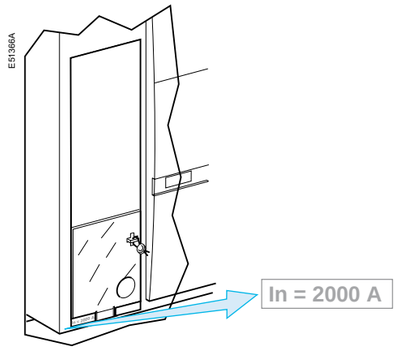
Set the tripping delay





Setting ET/ETA/ETV 6G Trip System

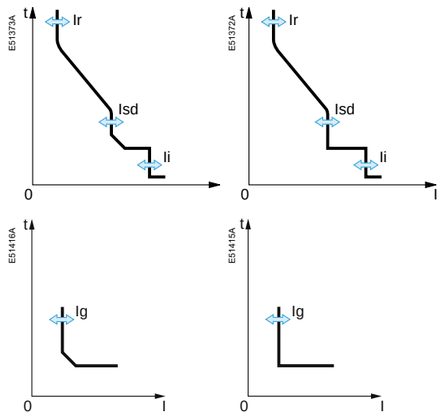
The rating of the circuit breaker in this example is 2000 A.

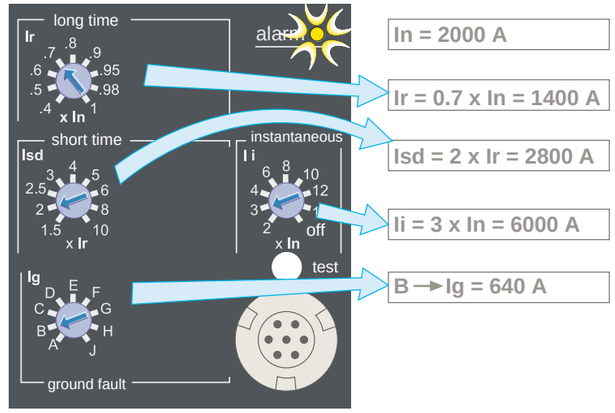


See pages 23 and 24 for information on the available settings.

Set the threshold values

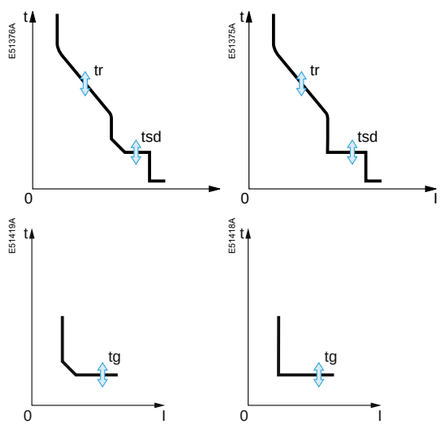
Thresholds

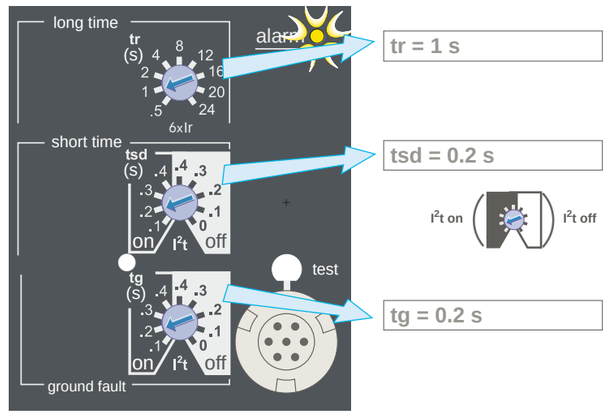




Set the tripping delay

Tripping delays

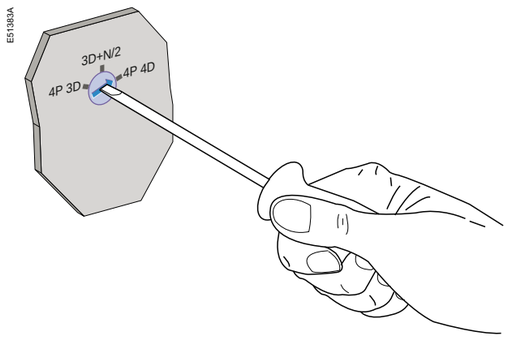




Selecting the type of neutral protection

On four-pole circuit breakers,it is possible to select the type of neutral protection for the fourth pole using the three-position dial on the circuit breaker:
1. neutral unprotected (4P 3D);
2. neutral protection at 0.5 In (3D + N/2);
3. neutral protection at In (4P 4D).

The factory default setting is 3D+N/2.



Caution!
With the 4P 3D setting, the current in the neutral must not exceed the rated current of the circuit breaker.

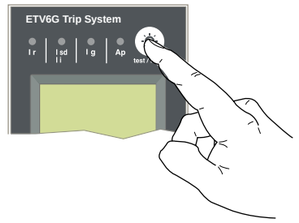
Type of neutral	Description.
Neutral unprotected	The distribution system does not require protection of the neutral conductor.
Neutral protection at 0.5 In	The cross-sectional area of the neutral conductor at 0.5 In is half that of the phase conductors. ■ the long-time current setting Ir for the neutral is equal to half the setting value ■ the short-time pick-up Isd (5S/6G) for the neutral is equal to half the setting value ■ the instantaneous pick-up Isd (2I) for the neutral is equal to half the setting value ■ the instantaneous pick-up Ii (5S/6G) for the neutral is equal to the setting value.
Neutral protection at In	The cross-sectional area of the neutral conductor is equal at In to that of the phase conductors. ■ the long-time current setting Ir for the neutral is equal to the setting value ■ the short-time pick-up Isd (5S/6G) for the neutral is equal to the setting value ■ the instantaneous pick-up Isd (2I) and Ii (5S/6G)for the neutral are equal to the setting value.

Resetting the fault indications and checking battery status

The procedure for resetting the circuit breaker following a fault trip is presented in Page No.10.

Resetting the fault indications

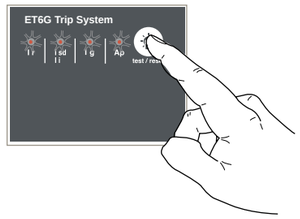
■ determine why the circuit breaker tripped.
The fault indication is maintained until it is reset on the control unit.
□ press the fault-trip reset button.



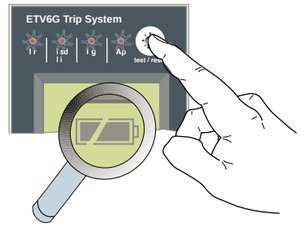
□ check the parameter settings of the control unit.

Checking the battery

ET Trip System



ETA/ETV Trip System



Press the battery-test button (same as the fault-trip reset button) to check the battery status by the luminance of trip indicator light.

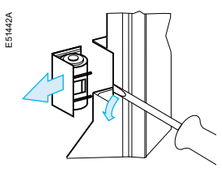
ET Trip System
If trip indicators became dim or no luminance,the battery should be changed.

ETA/ETV Trip System
Battery fully charged
Battery half charged
Change the battery

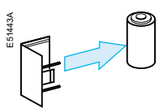
If the battery needs to be changed, order a new battery with the Schneider catalogue number 33593.
1. lithium battery
2. 1.2 AA, 3.6 V, 850 mA/h
3. SAFT LS3 SONNENSCHEIN TEL-S

Changing the control-unit battery

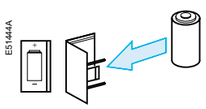
1. Remove the battery cover.



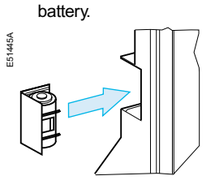
2. Remove the battery.



3. Insert a new battery. Check the polarity.

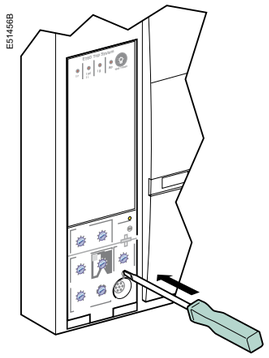


4. Put the cover back in place. Press the battery- test button to check the new battery.



Testing the ground-fault functions

Charge and close the circuit breaker.
Using a screw driver, press the test button for ground-fault protection. The circuit breaker should open.



If the circuit breaker does not open, contact the Schneider after-sales support department.

Accessing the menus

Symbols used:

Briefly press a key.

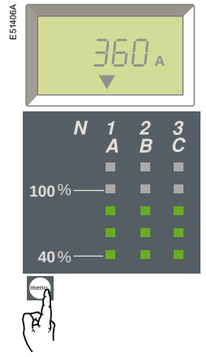
Press and hold a key.

It is possible at any time to stop consulting a current measurement, a maximum current value recorded by the maximeter or the setting values. After a few seconds, the ETA Trip System automatically returns to the main menu displaying the current value of the most heavily loaded phase.

The protection setting can be displayed directly on the digital display.

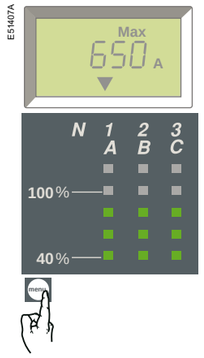
Three menus may be accessed on ETA Trip System,providing the following information:
- phase current measurements I1, I2, I3, neutral IN, ground-fault current Ig on the ETA6G trip system.
- maximeter current values for phases I1, I2, I3, neutral IN, the maximum ground-fault current Ig on the ETA6G Trip System.
- protection settings and tripping delays.

1. Measurements



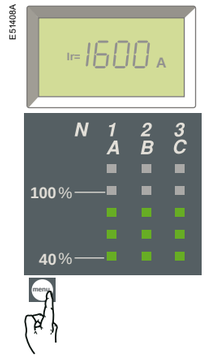
Press the "menu" button to access the maximum current values measured by the maximeter.

2. Maximeter



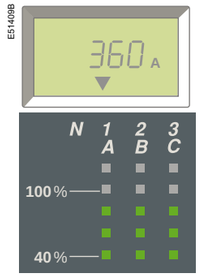
Press the "menu" button to access the protection settings and tripping delays.

3. Settings



Press the "menu" button to return to the current measurements.

4. The system returns to the main "**Measurements**" menu.

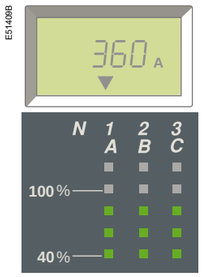


Measuring phase currents

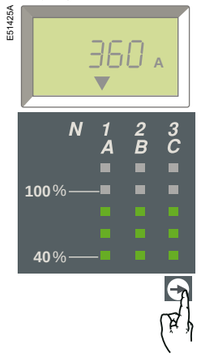
Current values may be read in the "Measurements" menu, which is also the main menu.

If no particular action is taken, the system displays the current value of the most heavily loaded phase.

"Measurements" menu
Phase 1 is the most heavily loaded.

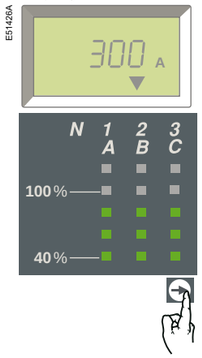


Display of current I1



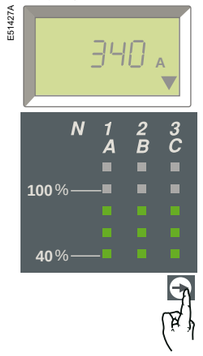
Press the "arrow" button to go on to current I2.

Display of current I2



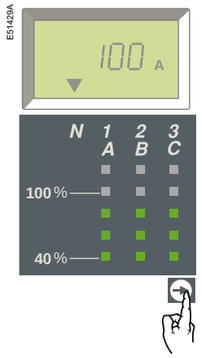
Press the "arrow" button to go on to current I3.

Display of current I3



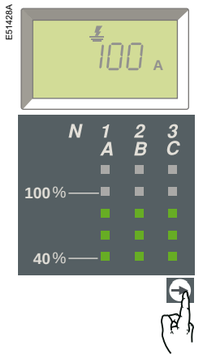
Press the "arrow" button to go on to current IN if the neutral is protected.

Display of current IN



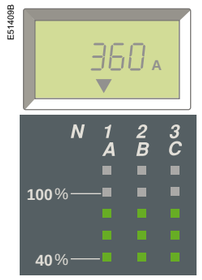
Press the "arrow" button to go on to the groundfault current Ig

Display of current Ig (ETA 6G)



Press the "arrow" button to return to current I1

The system returns to the display of current I1

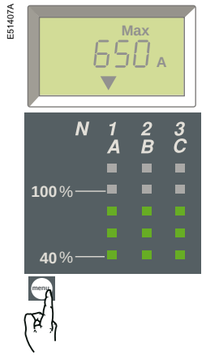


Resetting the maximum current values

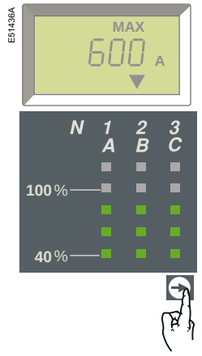
Maximum current values can be reset using the "Maximeter" menu.

If no particular action is taken, the system returns to the main menu.

"Maximeter" menu.

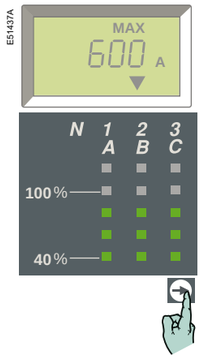


Select the maximum current value to be reset (e.g. I2 max.).



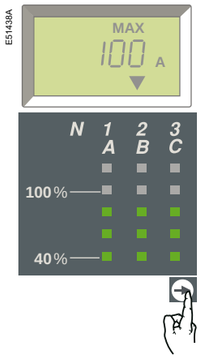
Press the "arrow" button as many times as required to select I2 max.

Reset.



Press and hold the "arrow" button down for three to four seconds. The current value flashes during the reset, then changes to the present value (the new maximum).

Select another value to reset or return to the main menu.



Press the "arrow" button as many times as required to select another maximum value to reset or return to the main menu.

Viewing the settings of ETA Trip System

	ETA2I	ETA5S	ETA6G		
Long-time current setting Ir				Select the "Settings" menu. The Ir value is displayed first.	IR 1400 A
Long-time tripping delay tr				Press the "arrow" button to go on to the tr value.	tR 1 s
Short-time pick-up Isd				Press the "arrow" button to go on to the short-time Isd value.	ISd 2800 A
Short-time tripping delay tsd				Press the "arrow" button to go on to the tsd value.	tSd 0.200 s
Instantaneous pick-up Ii				the instantaneous Ii value.	II OFF A
Ground-fault pick-up Ig				Press the "arrow" button to go on to the Ig value. or	IG 40 A
Earth-leakage pick-up IΔn				the IΔn value.	IΔN 131 A
Ground-fault tripping delay tg				Press the "arrow" button to go on to the tg value. Or	tG 0.200 s
Earth-leakage tripping delay Δt				the Δt value.	Δt 0.00 s
				Press the "arrow" button to return to the beginning of the menu.	IR 1400 A

HMI display modes

Definitions

■ ETV has two display modes: Tree Navigation and Quick View modes.

Tree Navigation mode

■ Tree Navigation is a manual scroll mode using the menu and → buttons on a ETV control unit.
■ All information can also be viewed on a PC using the communication option (see table page 66).
■ Two navigation trees are provided for each Trip System control unit:
□ a Display tree to view the main values and settings of the control unit
□ a Setting tree to modify the settings.

You can enter the Setting tree from any screen of the Display tree by pressing the menu and → buttons simultaneously.

■ Each tree is divided up into several branches (see opposite page). Use the menu button to scroll through the different branches of a tree. When on the last branch, pressing the menu button returns you to the instantaneous I1 current screen of the Display tree.
■ Each branch provides access to values or settings that depend on the type of Trip System control unit, for example:
□ measurements (instantaneous current, demand current, maximum instantaneous, current, voltage, power, energy, etc.)
□ trip history
□ protection setting display
□ settings (for modification of communication, measurement or output parameters).
■ Use the → button to scroll through the different screens of a given branch. Press the menu button at any time to proceed to the next branch.

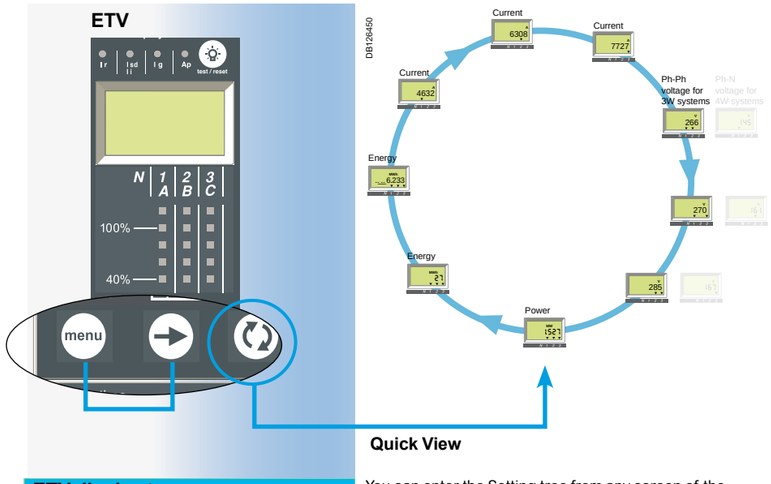
■ All the screens of the ETV navigation trees are detailed on page 57.

Quick View mode

■ ETV also offers a Quick View display mode.
■ This mode can be used to let the display automatically scroll through up to 10 screens.
■ An override function is available to allow manual scrolling.
■ Quick View is the factory-set display mode for ETV. You can easily switch between Quick View and Tree Navigation modes by briefly pressing the button.

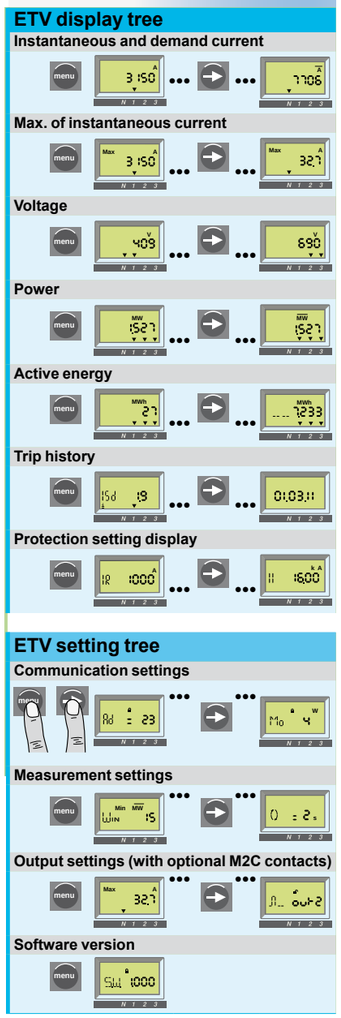
■ You can modify the Quick View screens defined in the default configuration and the screen display time.

HMI display modes



Quick View

You can enter the Setting tree from any screen of the Display tree by pressing the menu and → buttons simultaneously.



Quick View mode
Presentation

Quick View allows the operator to quickly view the most important electrical measurements (currents, voltages, active power, energy) without having to touch the control unit keypad.

The screens automatically scroll in a circular manner so that the operator can view all the main electrical measurements one after another.
The current bargraph and overload LED remain visible at all times in Quick View mode.

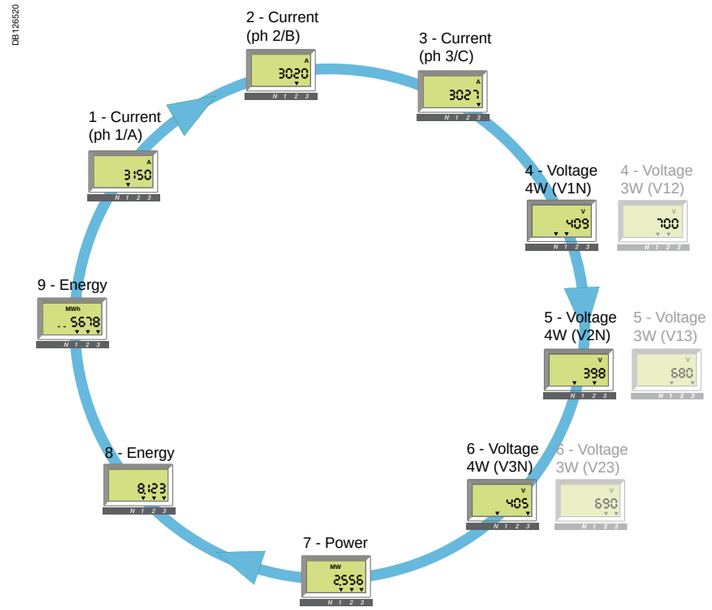
Quick View screen descriptions

Quick View can be used to display the screens defined in:
- the factory configuration
- a custom configuration.

Screens defined in the factory configuration

ETV control units come with a factory Quick View configuration including the following 9 screens, scrolled in the indicated order:
1. Current of phase 1/A
2. Current of phase 2/B
3. Current of phase 3/C
4. Voltage: phase-to-neutral (V1N) or phase-to-phase (V12)
5. Voltage: phase-to-neutral (V2N) or phase-to-phase (V23)
6. Voltage: phase-to-neutral (V3N) or phase-to-phase (V31)
7. Total active power
8. Active energy: whole number part (up to 6 digits) in MWh
9. Active energy: last digit of whole number part plus 3 digits of decimal part

Each screen is displayed for 2 s before being replaced by the next in the list. This duration can be adjusted from 1 s to 9 s in 1 s steps (see "Measurement settings - Quick View display duration" on page 62).



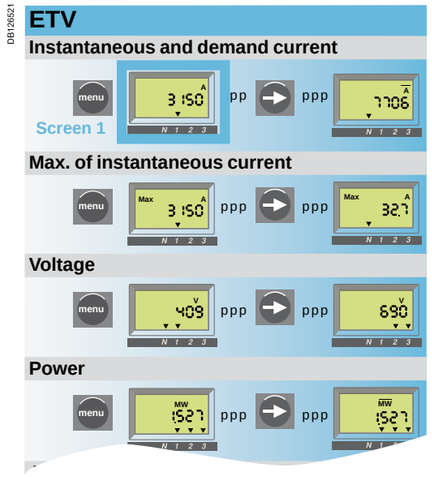
Quick View mode
Use

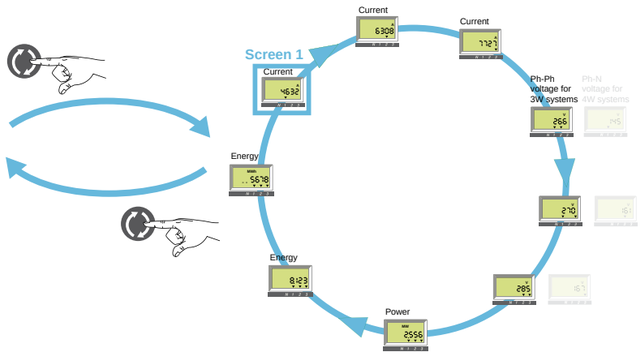
Activating / Deactivating Quick View

■ When energised for the first time, ETV automatically activates Quick View and scrolls through the factory-configured screens.

■ Press the button briefly (<1 s) to activate the classical tree navigation mode. Press again briefly (<1 s) to return to Quick View mode.

■ In both Tree Navigation and Quick View modes, the first screen displayed is screen 1, but in tree navigation mode, finally the screen changes to display the instantaneous current of the most heavily loaded phase.



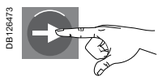


Manual control of Quick View scrolling

Automatic scrolling of Quick View screens can be stopped, for example to display a screen for more than 2 seconds in order note measurements.

Press briefly (< 1 s)	Stops scrolling and displays the present screen for 20 s if no other action is taken.

It is then possible to manually scroll through each Quick View screen one after the other.



Press briefly (< 1 s)	Displays the next screen for 20 s if no other action is taken.

Returning to automatic scrolling

After a period of 20 s with no action, automatic scrolling is automatically reactivated.

Events causing the interruption of automatic scrolling

Automatic scrolling of Quick View screens is also interrupted by the following events:

■ tripping (interrupted until the trip is reset by pressing the button)
■ change in a protection setting
■ battery test (while the test button is pressed).

Quick View mode
Customisation

Custom Quick View configuration

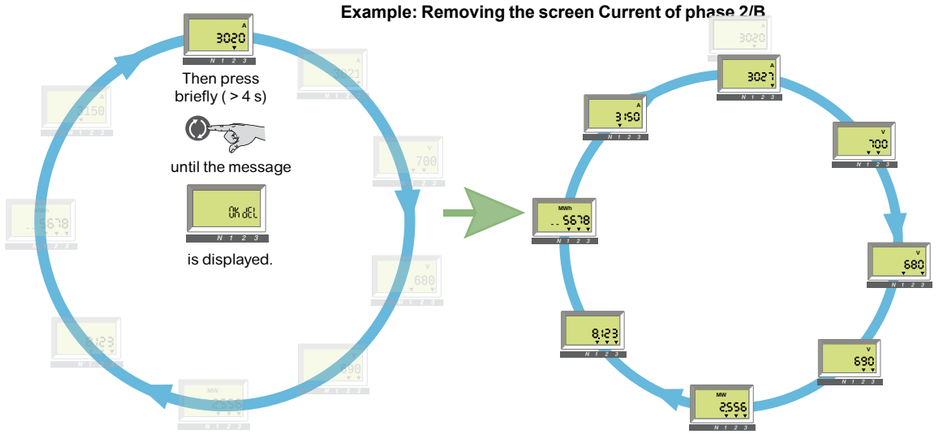
■ The Quick View factory configuration includes the 9 screens presented on the page 53.
■ It is possible to change some or all of the screens of the factory configuration.
■ Quick View can scroll through up to 10 screens.
■ If all Quick View screens are removed, pressing the button briefly will have no effect. The display remains in Tree Navigation mode.

Removing a screen

To remove a screen from Quick View:

■ make sure you are in manual control of the quick view mode, and if necessary, press the button briefly (< 1 s) to activate automatic scrolling and then press the button briefly (<1s) to activate the manual control of the quick view mode
■ when the screen to be removed appears, press and hold the button (> 4 s)
■ when the message "OK dEL" is displayed, the screen has been removed.

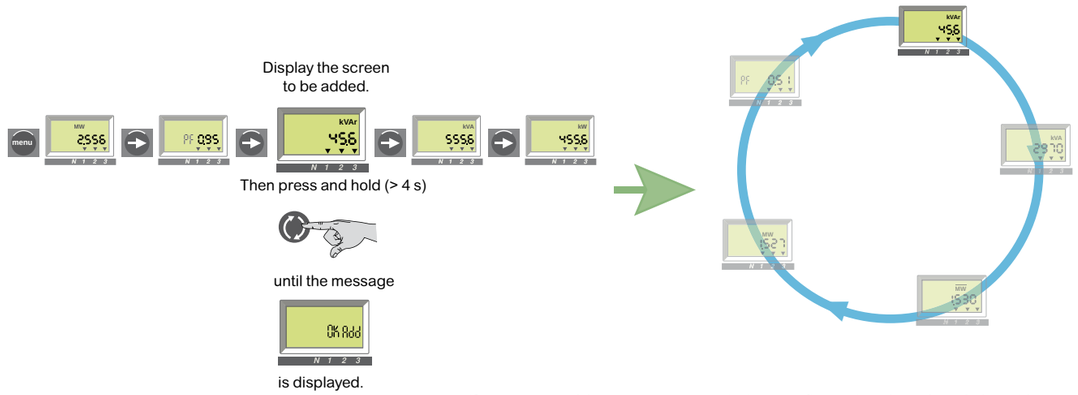
Example: Removing the screen Current of phase 2/B



Adding a screen

To add a screen (selected from the navigation tree):

■ access Tree Navigation mode by briefly pressing the button (< 1 s)
■ in this mode, display the screen you want to add using the menu and buttons, as described in "Tree Navigation" on page 56.
■ when the selected screen is displayed, press and hold the button (> 4 s)
■ when the message "OK Add" is displayed, the screen has been added to the Quick View configuration. It will be placed in the last Quick View position.



■ if you try to add a screen to an existing configuration that already has 10 screens, the message "QV full" will be displayed.

Tree Navigation mode
Presentation

Tree Navigation

■ The classical navigation trees presented in the "HMI introduction" on page 52 provide access to all the screens of ETV control units.

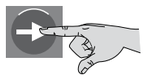
■ The different screens are accessible using the menu and ➔ buttons and are organised in branches corresponding to a given type of information.

The following branches are available, in the indicated order, depending on the type of Trip System control unit:

Branch (type of information)	ETV
Display tree	
Instantaneous current	
Instantaneous and demand current	■
Maximeters for instantaneous current	■
Voltage	■
Power (total of 3 phases)	■
Active energy (total of 3 phases)	■
Trip history (last 10)	■
Protection setting display	■
Setting tree	
Communication settings	■
Measurement settings	■
Output settings (with optional M2C contacts)	■
Software version	■

Navigating with the keypad buttons

Press briefly
(< 1 s)
(symbol: a **white hand**)

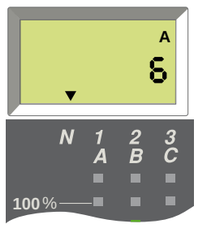


Press and hold
(> 4 s)
(symbol: a **grey hand**)

Screen information

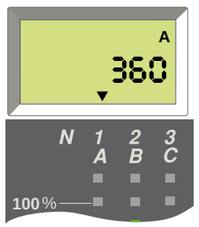
The positions of the downward arrows (one, two or three arrows) under the information displayed on the screen indicate the phases concerned, as shown for example in the screens below.

DB126475



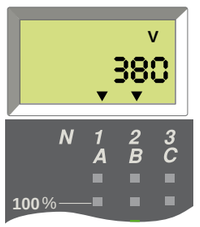
6 A current in the neutral
(arrow above the N).

DB126476



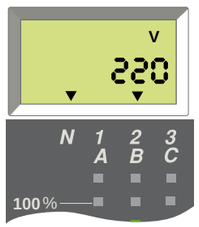
360 A current in phase 1/A (arrow above 1/A).

DB126477



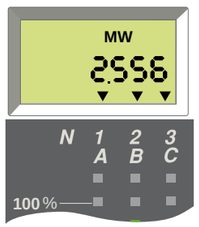
380 V phase-to-phase voltage between phases 1/A and 2/B (arrows above 1/A and 2/B).

DB126478



220V phase-to-neutral voltage between phase 2/B and neutral (arrows above N and 2/B).

DB126479



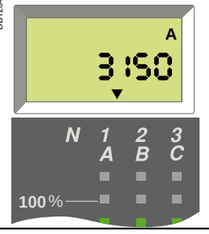
2.556 MW total active power of the 3 phases (arrows above the 3 phases).

If no particular action is taken, the system displays the instantaneous current of the most heavily loaded phase.

Default screen

Example: Phase 1 is the most heavily loaded.

DB126492



Tree Navigation mode
ETV menu display

The figures below show all the screens of the 2 ETV **navigation trees** with all details concerning screen content and navigation between the various branches and screens of the trees.

Display tree branches	Screens
Default display (instantaneous current of the most heavily loaded phase)	
Instantaneous and demand currents	I1 I2 I3 IN Ig (ETV6G) I1 I2 I3 IN
Instantaneous current maximeters To reset current maximeters, see page 59.	I1 I2 I3 IN Ig (ETV6G)
Voltages (3-wire systems)	V12 V23 V31
Voltages (4-wire systems)	V1N V2N V3N V12 V23 V31
Power Active Power is displayed positively or negatively according to the parameter Power sign (see page 62).	P PF Q S Demand P
Active energy Ep is displayed in MWh on 2 screens, see details on page 58. To reset active energy, see page 27.	Ep (MWh) Ep (MWh)
Trip history (see details on page 60)	The trip history displays the list of the last ten trips.
Protection settings display (see details on page 61)	The protection settings displayed depend on the model of the ETV control unit.

Setting tree branches	Screens
Communication settings (see details on page 62)	
Measurement settings (see details on page 62)	
Output settings (with optional M2C contacts) (see details on page 62)	
Software version	

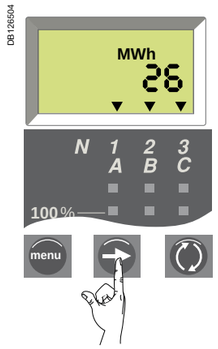
Tree Navigation mode
Displaying total active energy

Energy

The total active energy (Ep) consumed since Trip System energisation is displayed on 2 screens:
- the first screen displays the whole number part of total energy in MWh
- the second screen displays the decimal part of total energy in MWh.

Example: display of Ep = 26.233 MWh (26233 kWh)

Display of whole number part of total energy in MWh (up to 6 digits)



Press the "Arrow" button to go to screen for the decimal part.

Display of decimal part of total energy in MWh (up to 3 digits after the decimal preceded by the last digit of the whole number part)

Press the "Arrow" button to go to screen for the whole number part.

The total active energy (Ep) is calculated and displayed positively whatever the value of the parameter Power sign. The Maximum totale active energy displayed is 999 999 999 MWh. If the total active energy keeps increasing, the value displayed is 999 999 999 MWh.

Tree Navigation mode
Resetting current maximeters and total active energy

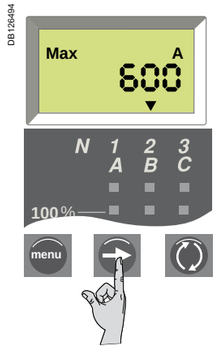
Resetting the maximum current values

Reset of the corresponding memory register.

Select the maximum current value to be reset (e.g. I2 max.)

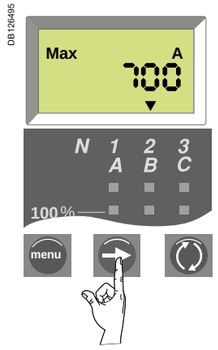
Press the "Arrow" button as many times as required to access the I2 max. screen.

Reset



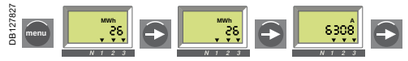
Press and hold the "Arrow" button down for 3 to 4 seconds.
The old value changes to the present value (the new maximum).

Select another value of current to reset or return to the main menu

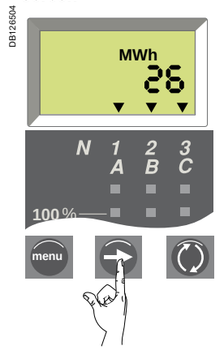


Press the "Arrow" button as many times as required to select another maximum value to reset or return to the main menu.

Resetting the total active energy (ETV)

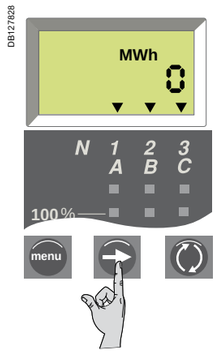


Select the active energy screen



Press the "Arrow" button as many times as required to access the total active energy screen (displaying the whole number part of the total active energy).

Reset



Press and hold the "Arrow" button down for 3 to 4 seconds.
The old value changes to the new value (starting at 0) when releasing the button.

Return to the main menu

Press the "Menu" button to return to the main menu.

Tree Navigation mode
Displaying the trip history

Introduction

The trip history displays the list of the last 10 trips.
For each trip, the following indications are recorded and displayed:
- the tripping cause: Ir, Isd, Ii, Ig or Auto-protection (Ap) trips
- the date and time of the trip (requires communication option in order to set date and time).

Example 1: Display for the first (most recent) trip of the five trips recorded in the trip history.

DB126489

Ir: tripping cause.
: symbol indicating trip history display
1: trip number (1 being the most recent)
5: total number of trips recorded.

Example 2: Display for the ninth trip of the ten trips recorded in the trip history.

DB126490

Ii: tripping cause.
: symbol indicating trip history display
9: trip number (1 being the most recent)
10: total number of trips recorded.

List of trip screens for the various causes

Cause	Comment	Screen display
Ir trip	Long-time protection	
Isd trip	Short-time protection	
Ii [(1)] trip	Instantaneous protection	
Ig trip	Ground-fault protection	
Ap trip	Auto-protection	

*(1) Instantaneous protection trips (**Ii**) are indicated on the trip history screen in the same way as short-time protection trips (**ISd**). Both are caused by short-circuits.*

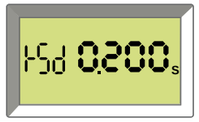
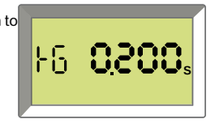
Trip date and time

For each trip history screen, ETV will display the date and time of the trip.
Every time the 24 VDC control voltage is energised, date and time restart at January first 2000. Therefore, it is strongly recommanded to set date and time periodically
(at least once an hour).
The setting of the ETV date and time requires the communication option and can be set by a supervision software:
2 screens (date and time) will be displayed successively when the button is pressed:

In this example, date is January third 2011 and time is 12 h 34 min and 56 s.

Tree Navigation mode
Displaying the protection settings

DB119483

	ETV2I	ETV5S	ETV6G		
Long-time current setting Ir				Select the "Settings" menu. The Ir value is displayed first.	
Long-time tripping delay tr				Press the "arrow" button to go on to the tr value.	
Short-time pick-up Isd				Press the "arrow" button to go on to the short-time Isd value.	
Short-time tripping delay tsd				Press the "arrow" button to go on to the tsd value.	
Instantaneous pick-up Ii				the instantaneous Ii value.	
Ground-fault pick-up Ig				Press the "arrow" button to go on to the Ig value. or	
Earth-leakage pick-up IΔn				the IΔn value.	
Ground-fault tripping delay tg				Press the "arrow" button to go on to the tg value. Or	
Earth-leakage tripping delay Δt				the Δt value.	
				Press the "arrow" button to return to the beginning of the menu.	

Tree Navigation mode
ETV set-up

Set-up parameters

ETV has three types of set-up parameters:
- communication settings
- measurement settings
- M2c output settings.

The corresponding parameters (Address, Baud rate, etc.) have default values that can or must be changed according to the needs of the installation or users. The following table lists these parameters and indicates their possible values. The procedure to change the settings is described on the next page.

The parameters are displayed in the order indicated in the table below.

Parameters	Definition	Format (X = digit)	Default value (units)	Default screen (2)	Possible values
Communication settings (1) for ETV with communication option (Modbus network)					
Modbus address	Address of ETV on the Modbus network to which it is connected.	XX	47		1 to 47
Baud rate	Number of kbits exchanged per second (kbauds on the Modbus network).	XX.X	19.2 (kb)		4.8 9.6 19.2
Parity	Used for error checking based on the number of bits in the transmitted data group.	E or n	E		E (Even) n (None)
Modbus connection	Type of Modbus connection: 4-wire (4) or 2-wire + ULP (ULP)	4 or ULP	4		4 ULP
Measurement settings					
Interval (window) for demand power calculation	Period of time over which the demand power is calculated.	XX	15 (minutes)		5 to 60 (in 1 minute steps)
Interval (window) for demand current calculation	Period of time over which the demand current is calculated.	XX	15 (minutes)		5 to 60 (in 1 minute steps)
Type of network (3-wire or 4-wire) and number of circuit breaker poles (CTs).	■ Setting 43 = 4-wire (3ph+N) and 3-pole CB (3 CTs) (3) ■ Setting 44 = 4-wire (3ph+N) and 4-pole CB (4 CTs) or 3-pole CB (3 CTs) + external CT ■ Setting 33 = 3-wire (3ph) and 3-pole CB (3 CTs) (4)	XX	43		43 44 33
Power sign	By default, the ETV considers power flowing into the circuit breaker via the top terminals to loads connected to the bottom terminals as positive (top fed).	+ or --	+		+ --
Quick View display duration	Duration of display of each screen in Quick View mode	()	2 (s)		1 to 9
Output settings for ETV with optional M2C contacts					
Output	Two outputs are available via the 2 optional M2C contacts: ■ Out 1 and Out 2. Setting possibilities are the same for both.				Out 1 Out 2
Event assigned to the output	Various events can be assigned to each output: ■ 3 trip events: □ tripping caused by Ir □ tripping caused by Isd or Ii □ tripping caused by Ig (ETV6G) ■ 2 pre-alarm events: □ Ir pre-alarm □ Ig pre-alarm (ETV6G)				Not assigned Ir trip Isd (includes Ii) trip Ig trip (6.0 E) Ir pre-alarm Ig pre-alarm (6.0 E)
Output state	The output state (normally "0") can be controlled in three ways: ■ forced to 1 (for testing) ■ forced to 0 (for testing) ■ changed from 0 to 1 (without latching) on occurrence of the assigned event (normal mode)				Forced to 1 Forced to 0 Normal mode (no latching)

(1) When the communication option is used, the communication parameters must be set. The communication module should be set up only when installed. Modification of a parameter on a system already in operation may lead to communication faults. (2) Note than all the default screens include a closed padlock icon 🔒. This means the value is protected. You must open the padlock 🔓 to modify the settings and close the padlock after your modification in order to protect the new value. The procedure is described on the next page. (3) ***Important:*** *for 3-pole circuit breakers used on 4-wire systems (3ph + N), terminal VN on the Trip system control unit must always be connected to the neutral. If this is not done, the phase-to-neutral voltage measurements can be erroneous. (4)* ***Important:*** *for 3-pole circuit breakers used on 3-wire systems (neutral not distributed), always set this value to 63 (see below) to avoid indications of a meaningless phase-to-neutral voltage.*

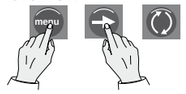
Tree Navigation mode
ETV set-up

General procedure to set ETV parameters

The parameters are divided into three branches on the navigation tree:
- communication settings
- measurement settings
- output settings.

The following describes the general procedure to modify the settings. The next two pages give examples for the Modbus address and output settings.

Accessing the first screen of the communication settings branch



Simultaneously press and hold (four seconds) the "menu" and "arrow" buttons to access the first communication settings screen. The present value is displayed. A closed padlock icon indicates that the setting is locked.

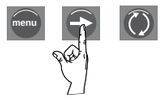
Unlocking and accessing the setting to be changed (flashing)

Press the "Quick View" button to open the padlock. The setting to be changed (or the first digit) will flash, indicating that it is ready to be modified.

Selecting the new setting

Press the "Quick View" button to select the new setting.
The possible settings are scrolled in a loop. Each press increments to the next setting or choices in the loop.

Confirming and locking the new setting



Press the "arrow" button to confirm the new setting. It stops flashing and a closed padlock is displayed.

For a two-digit setting, this operation sets the first digit and the second digit flashes to indicate it is ready to be modified. Proceed as above to change it, then press the "menu" button to validate the new two-digit setting. It stops flashing, and a closed padlock is displayed.

Press the "arrow" button to go to the screen for the next parameter in the communication settings branch.To go to the next branch (measurement settings), press the "menu" button.

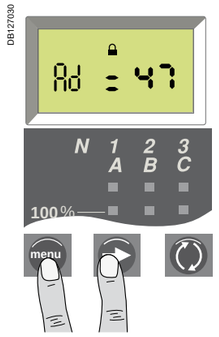
Note: *Within a given branch, the various parameters are organised in a loop. You must scroll through all the parameters of the branch using the "arrow" button to return to the same parameter.To proceed to the next set-up branch (or exit the last branch), press the "menu" button.*

Tree Navigation mode
ETV set-up

Example 1: Setting the Modbus address

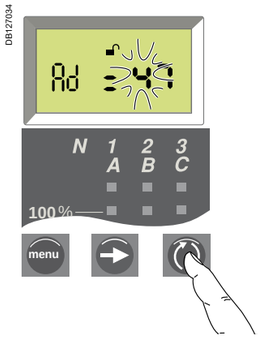
The Modbus address is a two-digit number identifying the ETV in a Modbus network.

Access the existing Modbus address



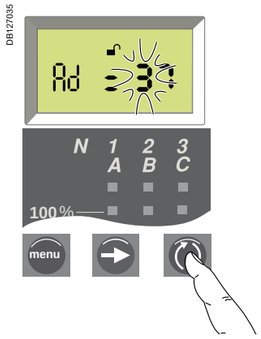
Simultaneously press the menu and the → buttons for four seconds to access the address setting screen.
The existing address is displayed (default address 47 or XX). A closed padlock icon indicates that the value is locked.

Unlock and access the first digit (flashing)



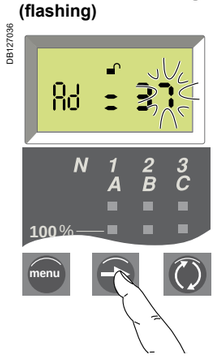
Press the button to open the padlock and display the first digit (e.g. 4). It will flash, indicating it is ready to be modified.

Modify the first digit



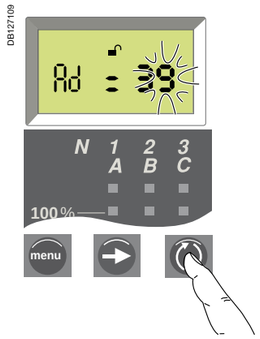
Press the button repeatedly until the new value for the first digit is displayed. You can scroll through all possible values in a loop [(1)].

Confirm the first digit and access the second digit (flashing)



Briefly press the → button to display the second digit. The digit will stop flashing and the second digit will start flashing, indicating it is ready to be modified.

Modify the second digit



Press on the button repeatedly until the new value for the second digit is displayed. You can scroll through all possible values in a loop, as for the first digit.

Confirm and lock the new setting [(1)]

Press the → button again to confirm and lock the new setting. The second digit stops flashing and a closed padlock is displayed.

Display next setting screen

Briefly press the → button again to go on to the next parameter.

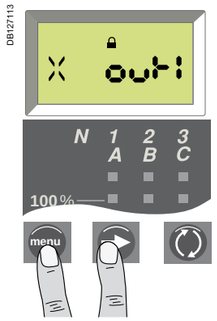
(1) The maximum address is 47. If you try to set a higher address, Trip System will set the address to the maximum address of 47.

Tree Navigation mode
ETV set-up

Example 2 : Setting Output 1 (for ETV with optional M2C contacts)

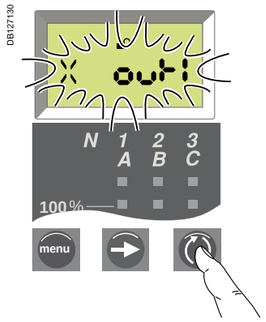
The state of output 1 can be associated with the occurrence of a given trip event.

Access the Output 1 setting screen



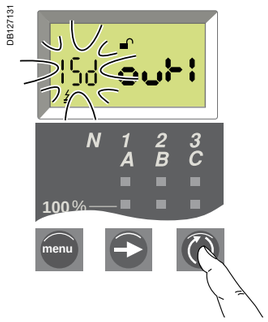
Simultaneously press the menu and the → buttons for four seconds to access the Modbus address screen. Then press the menu button to access the output setting screen.
The existing output setting is displayed (default setting is X indicating that no trip event has been assigned to the output). A closed padlock icon indicates that the setting is locked.

Unlock and access the setting



Press the button to open the padlock. The existing setting will flash, indicating it is ready to be modified

Modify the trip event assigned to Output 1

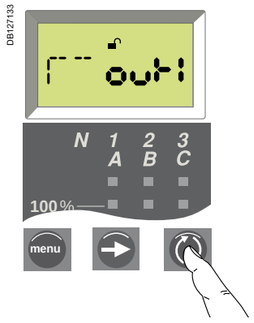


Press the button repeatedly until the desired trip event is displayed. You can scroll through all possible events in a loop (see list of possible events page 62).

Confirm and lock the trip event setting

Press the → button to confirm and lock the new setting. The setting stops flashing and a closed padlock is displayed.

Modify the output state control mode

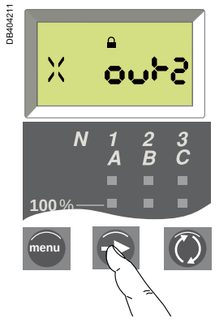


Press the button repeatedly until the desired output state control mode is displayed (see page 62). In normal mode, the output goes from "0" to "1" (without latching) on occurrence of the assigned event.

Confirm and lock the Output 1 state setting

Press on the → button to confirm and lock the new setting. The setting stops flashing and a closed padlock is displayed.

Display next setting screen

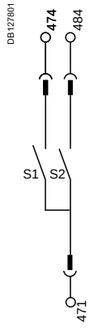


Press the → button again to go to the screen for the next parameter.

Optional M2C contacts

ETV programmable outputs

Important:
The M2C contacts require an auxiliary power supply.



Wiring diagram for M2C contacts.

Possible functions

The ETV control unit can be equipped with up to two M2C contacts (S1 and S2) that can be used to activate:
■ alarms to signal and identify tripping caused by long-time, short-time, instantaneous or ground-fault protection
■ pre-alarms to warn of imminent tripping by ground-fault (ETV6G) or long-time protection.

Contact operation

The contacts can be set to change the state of ETV outputs Out1 and/or Out2 from 0 to 1 when certain events occur:
■ trip events, i.e. when the control unit is tripped by:
□ long-time protection Ir
□ short-time instantaneous protection Isd or Ii
□ ground-fault protection Ig (ETV6G only)
■ pre-alarm events, i.e. when the current reaches 90 % of the following trip thresholds:
□ long-time protection setting Ir
□ ground-fault protection pickup Ig (ETV6G only).

For details on how to assign different events to the contacts, see "Output settings" on page 62 or the example on page 65.

Latching settings

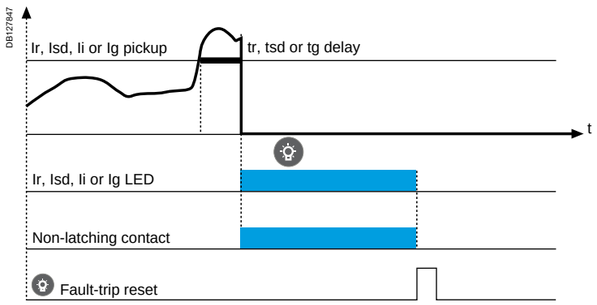
When the output state setting is in "Normal mode" (see page 62), the contacts are non-latching, i.e. the contact remains activated (state = 1) only as long as the event that caused the change of state remains present.
Two other output state settings are available (forced to 1 or 0) for testing needs (see page 62).

Time delays

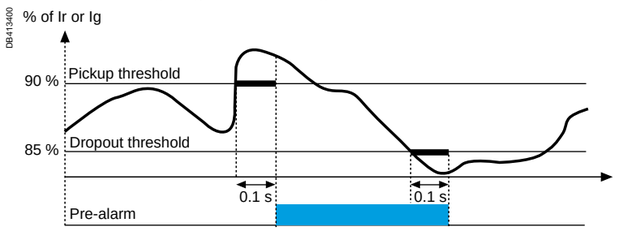
■ Pickup: when the current exceeds the selected tripping or pre-alarm pickup threshold, the output state changes from 0 to 1 after a fixed time delay of 0.1 second.
■ Dropout: when the circuit is opened by the circuit breaker or when the current falls below the pre-alarm dropout threshold (see page 39), the output state returns to 0 after a non-adjustable time delay of 0.1 second.

Contact operating diagrams

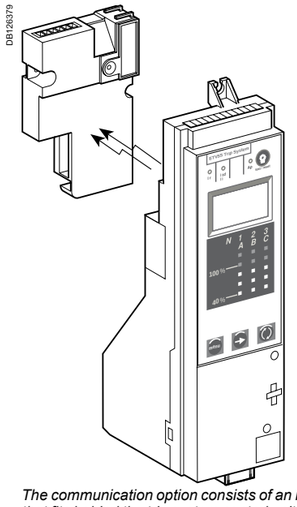
Contact operating diagram for long-time, short-time, instantaneous and ground-fault protection trip alarms



Contact operating diagram for Ir and Ig pre-alarms



Communication option



The communication option consists of an independent module that fits behind the trip system control unit.

Communication option

The communication option uses a Modbus communication protocol to remotely access the following information and functions available in the Trip Sytem control unit:
■ status indications
■ controls
■ measurements
■ operating assistance.
It consists of an independent communication module installed behind the Trip Sytem control unit. This module receives and transmits information via the communication network. An infra-red link transmits data between the control unit and the communication module.

Modbus communication

Modbus bus

The Modbus RS 485 (RTU protocol) system is an open bus on which communicating Modbus devices (EasyPact with Modbus EcoCOM are installed. All types of PLCs and computers may be connected to the bus.

Modbus communication parameters

For a EasyPact circuit breaker equipped with a Trip Sytem control unit, the Modbus address, baud rate and parity are set using the keypad on the control unit.
The Modbus communication system is divided into four managers that secure data exchange with the supervision system and the circuit-breaker actuators. The manager addresses are automatically derived from the circuit-breaker address @xx entered via the Trip Sytem control unit (the default address is 47).

Modbus addresses		
@xx	Circuit-breaker manager	(1 to 47)
@xx + 50	Chassis manager	(51 to 97)
@xx + 200	Measurement managers	(201 to 247)
@xx + 100	Protection manager	(101 to 147)

Number of devices

The maximum number of devices that may be connected to the Modbus bus depends on the type of device (EasyPact with Modbus EcoCOM, the baud rate (19200 bauds is recommended), the volume of data exchanged and the desired response time. The RS 485 physical layer offers up to 32 connection points on the bus (1 master, 31 slaves).
Each protection devices uses 1 or 2 connection points:
■ a fixed device requires only one connection point (communication module on the device)
■ A drawout or withdrawable device uses two connection points (communication modules on the device and on the chassis).
The number of devices must never exceed 31 fixed devices or 15 drawout/withdrawable devices.

Bus length

The maximum recommended length for the Modbus bus is 1200 m.

Bus power source

A 24 V DC power supply is required (less than 20 % ripple, insulation class II).

Communication option

Data and functions available via the communication option

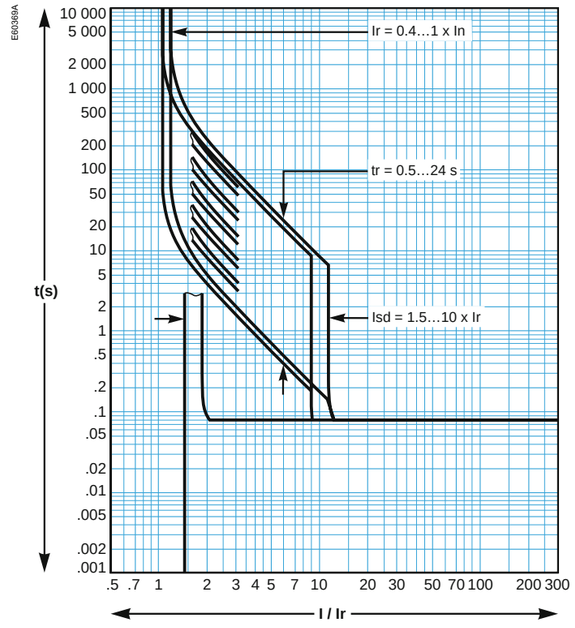
EasyPact circuit breakers equipped with Trip System control units and the Communication option can be integrated in a Modbus communication environment. In this case the following information and functions are available remotely.

	ETV
Status indications	
ON/OFF	■
Spring charged CH	■
Ready to close PF	■
Fault-trip SDE	■
Connected/disconnected/test position (via CE/CD/CT contacts of optional chassis communication module)	■
Measurements	
Current	
Instantaneous currents I1, I2, I3, IN, Ig, IΔN	■
Current maximeters: I1max, I2max, I3max, INmax, Igmax, IΔNmax	■
Average current Iavg	■
Current unbalance Iunbal	■
Demand current	
Demand currents $\overline{I1}$, $\overline{I2}$, $\overline{I3}$, $\overline{IN}$	■
Demand current maximeters (peak demands) $\overline{I1}$ max, $\overline{I2}$ max, $\overline{I3}$ max, $\overline{IN}$ max	■
Voltage	
Phase-to-phase voltages V12, V23, V31 (3-wire and 4-wire systems)	■
Phase-to-neutral voltages V1N, V2N, V3N (4-wire systems) (1)	■
Average voltage Vavg	■
Voltage unbalance Vunbal	■
Power	
Instantaneous power P, Q, S	■
Demand power P, S	■
Demand power maximeters Pmax	■
Instantaneous power factor PF	■
Energy	
Total Energy Ep	■
Total Energy Eq, Es	■
Operating assistance	
Setting of the control-unit date and time	■
Functional unit (IMU) name	■
Power sign	■
Interval for the demand-current calculation window	■
Interval for the demand power calculation window	■
Battery-charge indication	■
Trip histories	■
Operation counter	■
Assignment and setup of programmable contacts (M2c)	■
Protection	
Circuit-breaker rated current	■
Type of neutral protection	■
Long-time I^2t protection settings	■
Short-time protection settings	■
Instantaneous-protection settings	■
Ground-fault protection settings	■ 6.0 E
Earth-leakage protection settings	

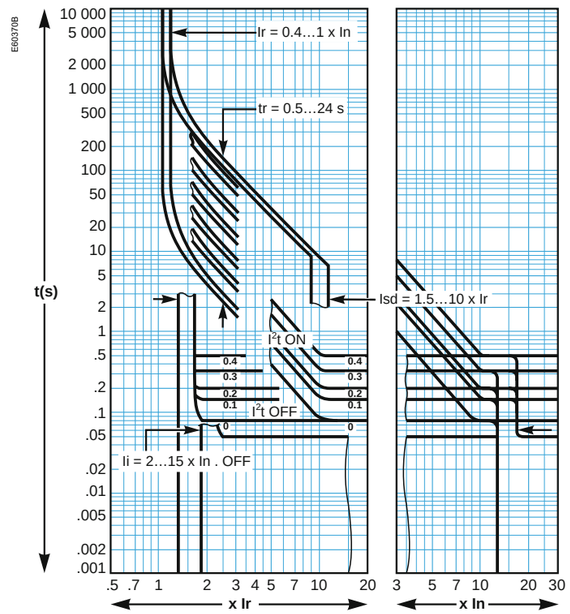
(1) Important: for 3-pole circuit breakers used on 4-wire systems (3ph + N), terminal VN on the Trip System control unit must always be connected to the neutral. If this is not done, the phase-to-neutral voltage measurements can be erroneous.

Tripping curves

Long-time and instantaneous protection (ET/ETA/ETV 2I Trip System)

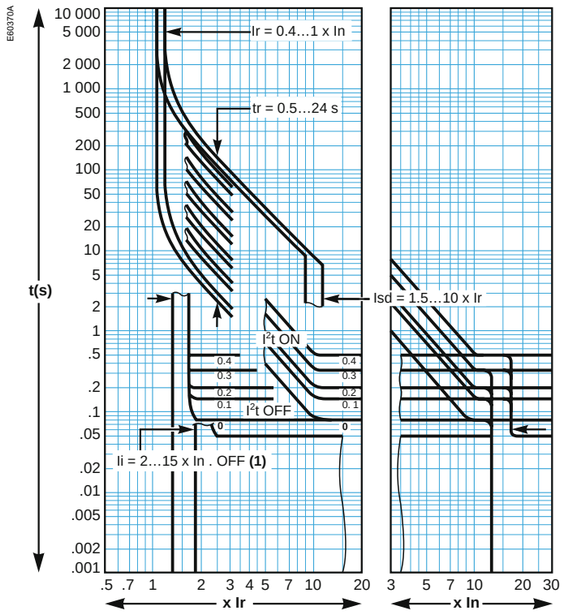


Long-time, short-time and instantaneous protection (ET/ETA/ETV 5S Trip System)

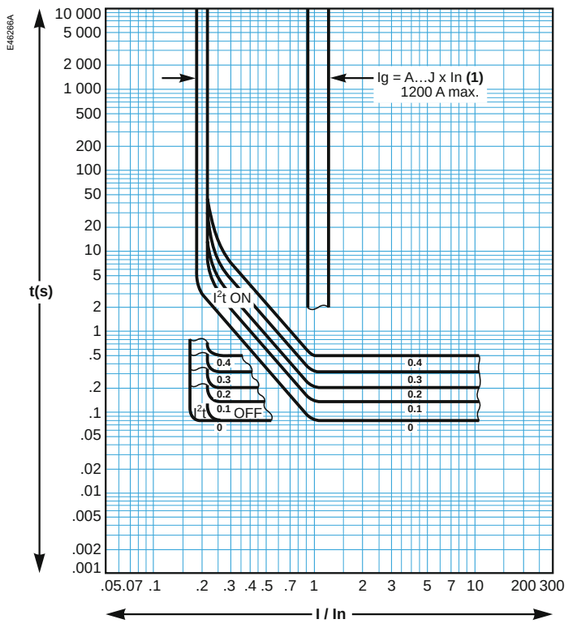


Tripping curves

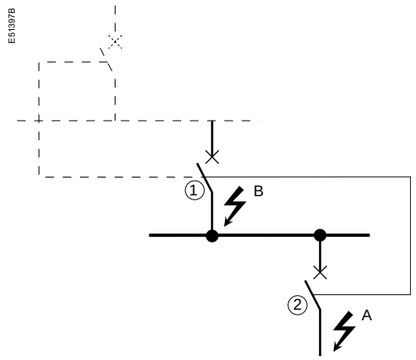
Long-time, short-time and instantaneous protection (ET/ETA/ETV 6G Trip System)



Ground-fault protection (ET/ETA/ETV 6G Trip System)



Zone selective interlocking (ZSI)



Operating principle

■ A fault occurs at point A.
Downstream device no. 2 clears the fault and sends a signal to upstream device no. 1, which maintains the short-time tripping delay tsd or the ground-fault tripping delay tg to which it is set.
■ A fault occurs at point B.
Upstream device no. 1 detects the fault. In the absence of a signal from a downstream device, the set time delay is not taken into account and the device trips according to the zero setting. If it is connected to a device further upstream, it sends a signal to that device, which delays tripping according to its tsd or tg setting.

Note :
On device no. 1, the tsd and tg tripping delays must not be set to zero because this would make discrimination impossible.

Connections between control units

A logic signal (0 or 5 volts) can be used for zone selective interlocking between the upstream and downstream circuit breakers.
■ ETA 5S, 6G
■ ETV 5S, 6G

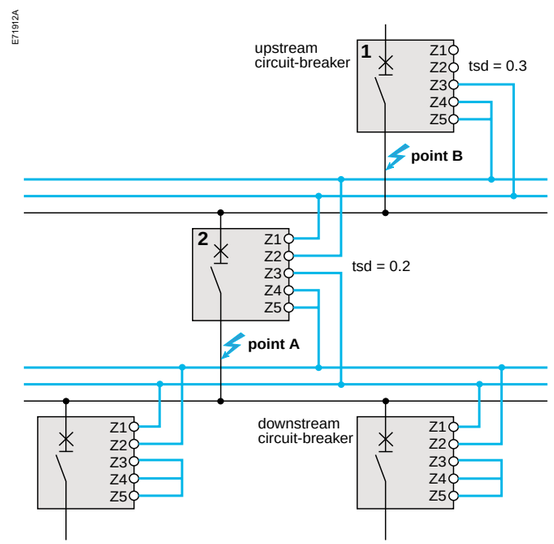
An interface is available for connection to previous generations of trip units.

Caution.
If the protection function is not used on circuit breakers equipped for ZSI protection, a jumper must be installed to short terminals Z3, Z4 and Z5.
If the jumper is not installed, the short-time and ground-fault tripping delays are set to zero, whatever the position of the adjustment dial.

Terminals Z1 to Z5 correspond to the identical indications on the circuit-breaker terminal blocks.

Wiring

■ maximum impedance: 2.7 Ω / 300 m
■ capacity of connectors: 0.4 to 2.5 mm²
■ wires: single or multicore
■ maximum length: 3000 metres
■ limits to device interconnection:
□ the common ZSI - OUT (Z1) and the output ZSI - OUT (Z2) can be connected to a maximum of 10 inputs;
□ a maximum of 100 devices may be connected to the common ZSI - IN (Z3) and to an input ZSI - IN CR (Z4) or GF (Z5).



Test

The portable test kit may be used to check the wiring and operation of the zone selective interlocking between a number of circuit breakers.

Digital display

For information on connecting an external power supply, see the electrical diagrams in the circuit-breaker catalogue.

PB101026-32A

External power supply.

■ The display operates without an external power supply.
The digital display goes off if the current drops below 0.2 x In (In = rated current).
An optional 24 V DC external power supply may be used to maintain the display of currents even when the current drops below 0.2 x In.

■ Display back-lighting is disabled in the following situations:
□ current less than 1 x In on one phase;
□ current less than 0.4 x In on two phases;
□ current less than 0.2 x In on three phases.

■ The maximeter does not operate for currents under 0.2 x In.

■ The display back-lighting and the maximeter may be maintained, whatever the current, by adding a 24 V DC external power supply. Even if an external power supply is installed, the long-time, short-time, instantaneous and earth protection functions will not use it.

External power supply characteristics

■ Input voltage:
□ 11 0/130, 200/240, 380/415 V AC (+10 % -15 %)
□ 24/30, 48/60, 100/125 V DC (+20 % -20 %).
■ Output voltage: 24 V DC ±5 %, 1 A.
■ Ripple < 1 %.
■ Dielectric withstand : 3.5 kV rms between input/output, for 1 minute.
■ Overvoltage category: as per IEC 60947-1 cat. 4.

Thermal memory

Thermal memory

The thermal memory is a means to simulate temperature rise and cooling caused by changes in the flow of current in the conductors.

These changes may be caused by:
1. repetitive motor starting;
2. loads fluctuating near the protection settings;
3. repeated circuit-breaker closing on a fault.

Control units without a thermal memory (contrary to bimetal strip thermal protection) do not react to the above types of overloads because they do not last long enough to cause tripping.
However, each overload produces a temperature rise and the cumulative effect can lead to dangerous overheating.

Trip System with a thermal memory record the temperature rise caused by each overload. Even very short overloads produce a temperature rise that is stored in the memory. This information stored in the thermal memory reduces the tripping time.

ET/ETA/ETV Trip System and thermal memory

All ET/ETA/ETV Trip System are equipped as standard with a thermal memory.

1. for all protection functions, prior to tripping, the temperature-rise and cooling time constants are equal and depend on the tripping delay in question:
a. if the tripping delay is short, the time constant is low;
b. if the tripping delay is long, the time constant is high.

2. for long-time protection, following tripping, the cooling curve is simulated by the ET/ETA/ETV Trip System.
Closing of the circuit breaker prior to the end of the time constant (approximately 20 minutes) reduces the tripping time indicated in the tripping curves.

Short-time protection and intermittent faults

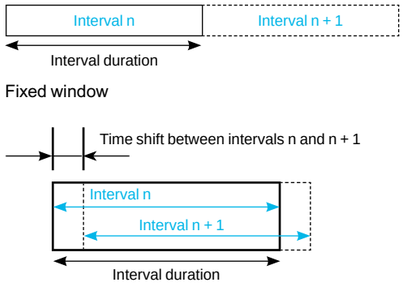
For the short-time protection function, intermittent currents that do no provoke tripping are stored in the ET/ETA/ETV Trip System memory.
This information is equivalent to the long-time thermal memory and reduces the tripping delay for the short-time protection.

Following a trip, the short-time tsd tripping delay is reduced to the value of the minimum setting for 20 seconds.

Ground-fault protection and intermittent faults

The ground-fault protection implements the same function as the short-time protection.

Calculating demand values
(ETV Trip System)



Fixed window

Sliding window

The ETV trip unit calculates and displays:
- the demand values of phase and neutral currents,
- the demand value of the total active power.

The maximum (peak) demand current and power values are stored in the memory.
All demand values are updated once every minute.

Definition
The demand value of a quantity is its average value over a given period of time.
In electrical power systems, it is used especially for the current and power.
The demand value should not be confused with the instantaneous value or the average (or mean) value, which often refers to the average (or mean) of the instantaneous values of the 3 phases.

Calculation interval
The time interval (or window) over which the average is calculated can be of 3 types:
- fixed window
- sliding window.

Fixed window
At the end of a fixed metering window:
- the demand value over the window is calculated and updated
- the new demand value is initialised over a new window, **starting from the end of the last window**.

Sliding window
At the end of a sliding window:
- the demand value over the window is calculated and updated
- the new demand value is initialised over a new window, **starting from a given time after the start of the last window** (always less than the duration of the window).

The sliding window method is used by ETV control units.
- The duration of the sliding window can be set separately for current and power demand from 5 to 60 minutes in 1 minute steps (see Measurement settings on page 62). The default setting is 15 minutes.
- The time shift between intervals is equal to 1 minute.

Calculation method
Quadratic demand (thermal image)
The quadratic demand calculation model represents the conductor heat rise (thermal image).
The heat rise created by the current I(t) over the time interval T is identical to that created by a constant current Ith over the same interval. This current Ith represents the thermal effect of the current I(t) over the interval T.
Calculation of the demand value according to the thermal model must be always be performed on a sliding window.
Note: *The thermal demand value is similar to an rms value.*

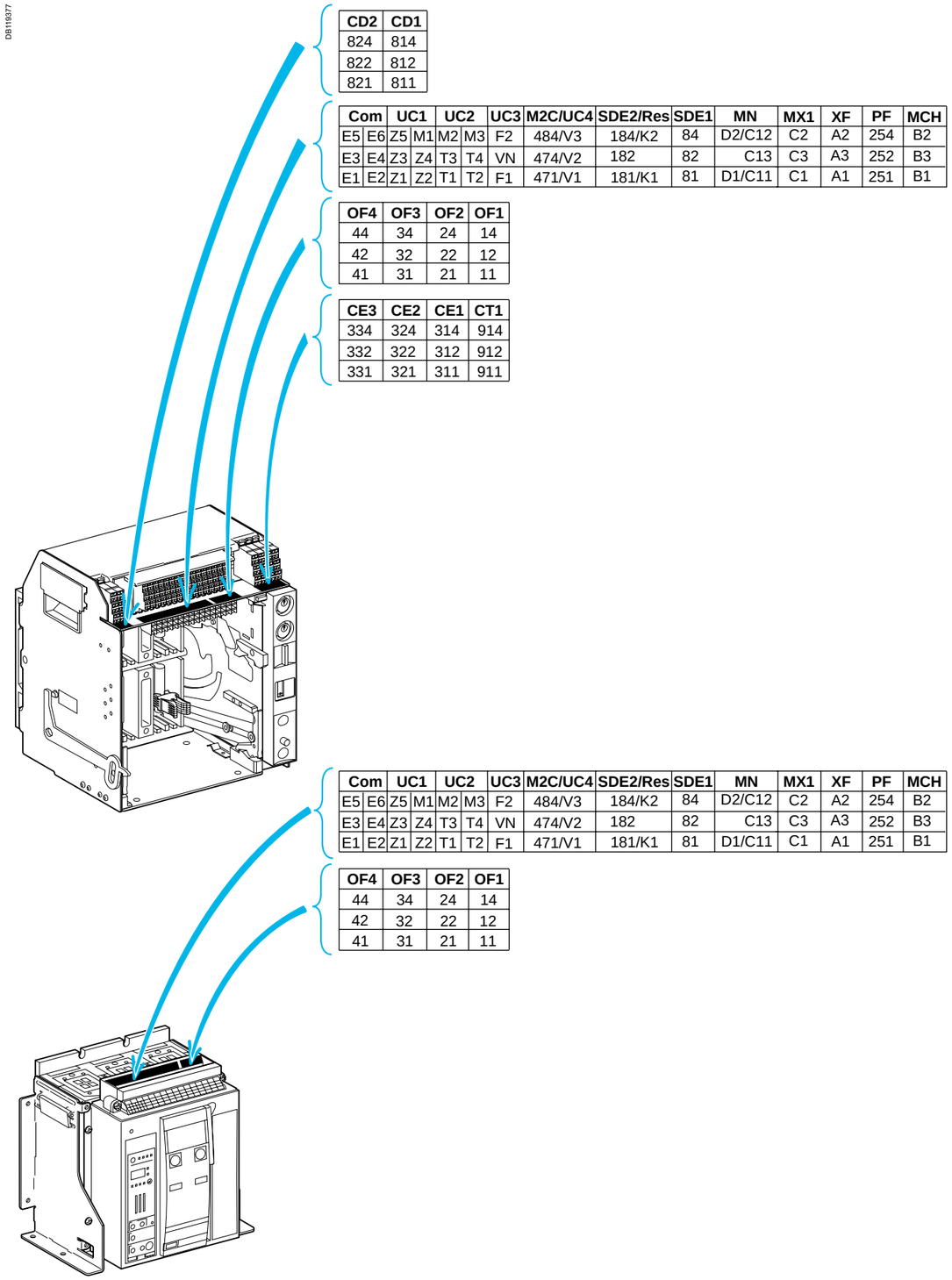
ETV control units use the quadratic model to calculate both demand current and demand power.

Peak demand values
The ETV trip unit calculates:
- the maximum (peak) demand values of phase and neutral currents since the last reset
- the maximum (peak) demand values of total active power since the last reset.

The peak demand values can be accessed and/or reset in the following ways:
- peak demand current: via the ETV control unit (see page 57) or the Communication option (see page 68)
- peak demand power: via the Communication option (see page 68).

Identification of the connection terminals
Layout of terminal blocks

MVS06-16(C)



CD2	CD1
824	814
822	812
821	811

Com		UC1		UC2		UC3	M2C/UC4	SDE2/Res	SDE1	MN	MX1	XF	PF	MCH
E5	E6	Z5	M1	M2	M3	F2	484/V3	184/K2	84	D2/C12	C2	A2	254	B2
E3	E4	Z3	Z4	T3	T4	VN	474/V2	182	82	C13	C3	A3	252	B3
E1	E2	Z1	Z2	T1	T2	F1	471/V1	181/K1	81	D1/C11	C1	A1	251	B1

OF4	OF3	OF2	OF1
44	34	24	14
42	32	22	12
41	31	21	11

CE3	CE2	CE1	CT1
334	324	314	914
332	322	312	912
331	321	311	911

Com		UC1		UC2		UC3	M2C/UC4	SDE2/Res	SDE1	MN	MX1	XF	PF	MCH
E5	E6	Z5	M1	M2	M3	F2	484/V3	184/K2	84	D2/C12	C2	A2	254	B2
E3	E4	Z3	Z4	T3	T4	VN	474/V2	182	82	C13	C3	A3	252	B3
E1	E2	Z1	Z2	T1	T2	F1	471/V1	181/K1	81	D1/C11	C1	A1	251	B1

OF4	OF3	OF2	OF1
44	34	24	14
42	32	22	12
41	31	21	11

Identification of the connection terminals
Layout of terminal blocks

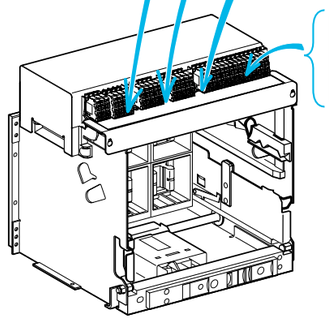
MVS08-40(N/H/T)

CD3	CD2	CD1
834	824	814
832	822	812
831	821	811

Com		UC1		UC2		UC3	UC4	M2C/M6C	SDE2/Res.	SDE1	CE3	CE2	CE1
E5	E6	Z5	M1	M2	M3	F2 +	V3	484/Q3	184/K2	84	334	324	314
E3	E4	Z3	Z4	T3	T4	VN	V2	474/Q2	182	82	332	322	312
E1	E2	Z1	Z2	T1	T2	F1 -	V1	471/Q1	181/K1	81	331	321	311

MN/MX2	MX1	XF	PF	MCH
D2/C12	C2	A2	254	B2
/C13	C3	A3	252	B3
D1/C11	C1	A1	251	B1

OF14	OF13	OF12	OF11	OF4	OF3	OF2	OF1	CT3	CT2	CT1
144	134	124	114	44	34	24	14	934	924	914
142	132	122	112	42	32	22	12	932	922	912
141	131	121	111	41	31	21	11	931	921	911



Draw-out Air Circuit Breaker

Indication contacts

OF14	ON/OFF	**OF 4**	ON/OFF
OF13	indication	**OF 3**	indication
OF12	contacts	**OF 2**	contacts
OF11	(optional)	**OF 1**	(standard)

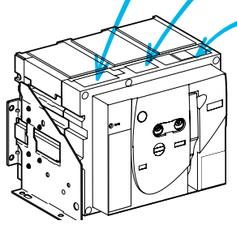
Chassis contacts

CD3	Disconnected	**CE3**	Connected	**CT3**	Test
CD2	position	**CE2**	position	**CT2**	position
CD1	contacts	**CE1**	contacts	**CT1**	contacts

Com		UC1		UC2		UC3	UC4	M2C/M6C	SDE2/Res.	SDE1	CE3	CE2	CE1
E5	E6	Z5	M1	M2	M3	F2 +	V3	484/Q3	184/K2	84	334	324	314
E3	E4	Z3	Z4	T3	T4	VN	V2	474/Q2	182	82	332	322	312
E1	E2	Z1	Z2	T1	T2	F1 -	V1	471/Q1	181/K1	81	331	321	311

MN/MX2	MX1	XF	PF	MCH
D2/C12	C2	A2	254	B2
/C13	C3	A3	252	B3
D1/C11	C1	A1	251	B1

OF14	OF13	OF12	OF11	OF4	OF3	OF2	OF1
144	134	124	114	44	34	24	14
142	132	122	112	42	32	22	12
141	131	121	111	41	31	21	11

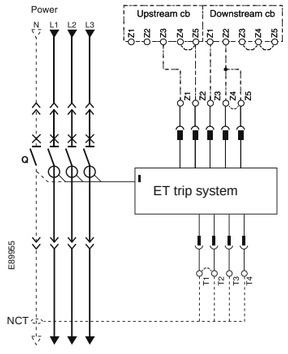


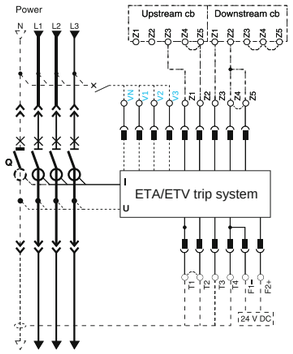
Fixed Air Circuit Breaker

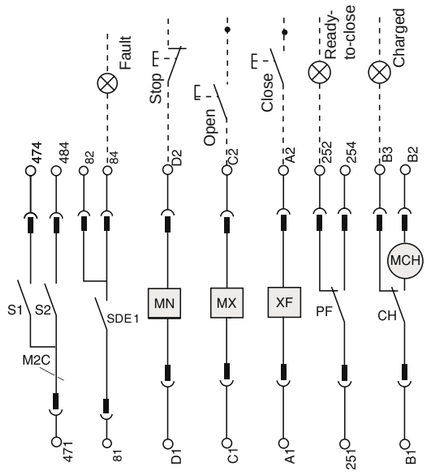
Electrical diagrams
Fixed and drawout devices

The diagram is shown with circuits de-energised, all devices open, connected and charged and relays in normal position.

Power | **ET/ETA/ETV trip system** | **Remote operation**







Note: V1...VN Voltage connections are available in ETV trip system.

ET trip system

UC1		UC2	
Z5			
Z3	Z4	T3	T4
Z1	Z2	T1	T2

EA/ETV trip system

Com		UC1		UC2		UC3	M2C
E5	E6	Z5	M1	M2	M3	F2+	484
E3	E4	Z3	Z4	T3	T4	VN	474
E1	E2	Z1	Z2	T1	T2	F1 –	471

Remote operation

SDE	MN	MX	XF	PF	MCH
84	D2	C2	A2	254	B2
82				252	B3
81	D1	C1	A1	251	B1

ET/ETA/ETV trip system

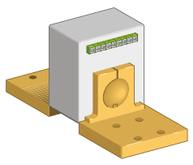
UC1 :
Z1-Z5 zone selective interlocking
Z1=ZSI OUT SOURCE
Z2=ZSI OUT ; Z3 = ZSI IN SOURCE
Z4 =ZSI IN ST (short time)
Z5 =ZSI IN GF (earth fault)
COM :E1-E6
communication

UC2 :
T1, T2, T3, T4=external neutral
MC2 : 2 programmable contacts (external relay)
ext. 24 V DC power supply required.
UC3 :
F2+, F1-: external 24 V DC power supply
VN: external voltage connector (must be connected to the neutral CT with a 3P circuit breaker equipped with ETV trip system)

Remote operation

SDE: Fault-trip indication contact (supplied as standard)
MN: Undervoltage release
MX: Shunt release (standard for Electrical breaker)
XF: Closing release (standard for Electrical breaker)
PF: "Ready to close"contact
MCH: Gear motor (standard for Electrical breaker)

E47477



External sensor(CT)

External sensors (Neutral CT)

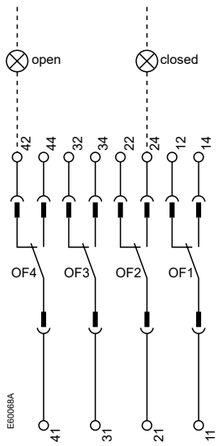
External sensor for earth-fault protection
The sensors, used with the 3P circuit breakers, are installed on the neutral conductor for:
1. residual type earth-fault protection (with ET/ETA/ETV 6G Trip System)

The rating of the sensor (CT) must be compatible with the rating of the circuit breaker:
1. MVS06 to MVS 16: CT 400/1600; UV number: 33576
2. MVS08 to MVS 20: CT 400/2000; UV number: 34035
3. MVS25 to MVS 40: CT 1000/4000; UV number: 34036

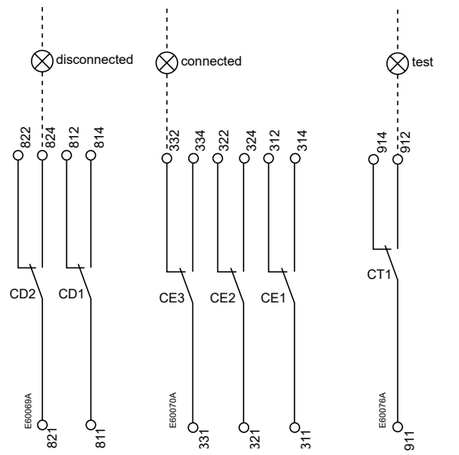
Electrical diagrams
Fixed and drawout devices

MVS06-16(C)

Indication contacts



Chassis contacts



Indication contacts

OF4	OF3	OF2	OF1
44	34	24	14
42	32	22	12
41	31	21	11

Contacts châssis

CD2	CD1	CE3	CE2	CE1	CT1
824	814	334	324	314	914
822	812	332	322	312	912
821	811	331	321	311	911

Indication contacts

OF4 / OF3 / OF2 / OF1: ON/OFF indication contacts

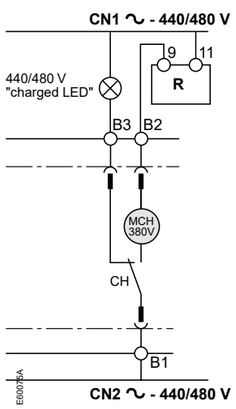
Chassis contacts

CD2-CD1: Disconnected-position

CE3-CE2-CE1: Connected-position

CT1: Test-position contacts

(*) 440/480 V AC gear motor for charging
(380 V motor + additional resistor)



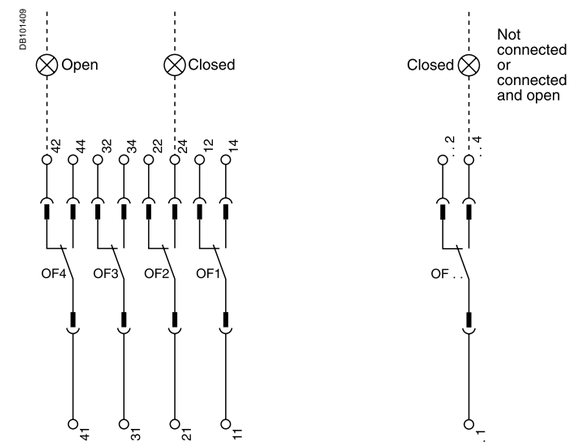
Key:

- *Drawout device only*
- XXX *SDE1, OF1, OF2, OF3, OF4 supplied as standard*
- *Interconnected connections (only one wire per connection point)*

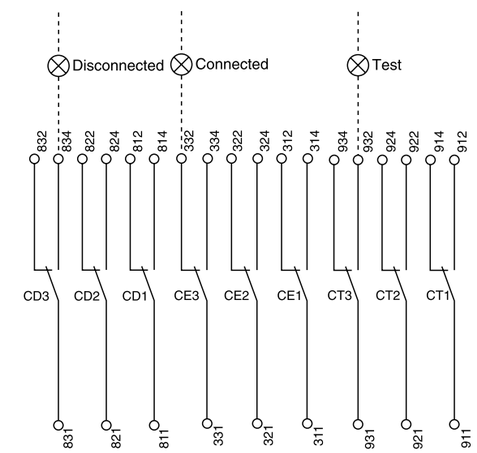
Electrical diagrams

MVS08-40(N/H/T)

Indication contacts



Chassis contacts



Indication contacts

OF4	OF3	OF2	OF1
44	34	24	14
42	32	22	12
41	31	21	11

standard

OF14	OF13	OF12	OF11
144	134	124	114
142	132	122	112
141	131	121	111

optional

Chassis contacts

CD3	CD2	CD1	CE3	CE2	CE1	CT3	CT2	CT1
834	824	814	334	324	314	934	924	914
832	822	812	332	322	312	932	922	912
831	821	811	331	321	311	931	921	911

optional

Indication contacts

OF4	ON/OFF
OF3	indication
OF2	contacts
OF1	(standard)

OF 14	ON/OFF
OF 13	indication
OF 12	contacts
OF 11	(optional)

Chassis contacts

CD3	Disconnected	**CE3**	Connected	**CT3**	Test-position
CD2	position	**CE2**	position	**CT2**	contacts
CD1	contacts	**CE1**	contacts	**CT1**	

Key:

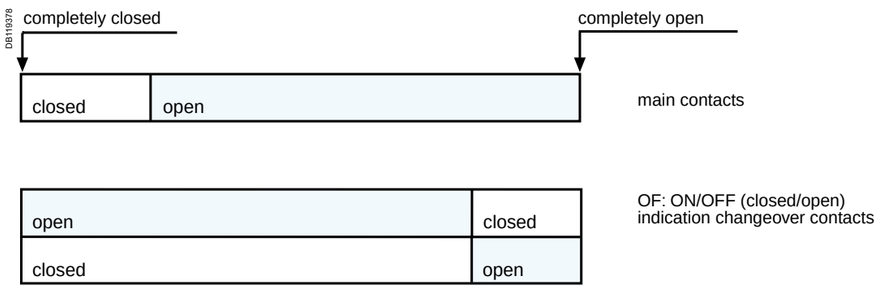
- Draw out device only
- XXX SDE, OF1, OF2, OF3, OF4 supplied as standard
- Interconnected connections (only one wire per connection point)

Operation of electric auxiliaries

MVS06-16 (C)

The ON/OFF indication contacts signal the status of the device main contacts.

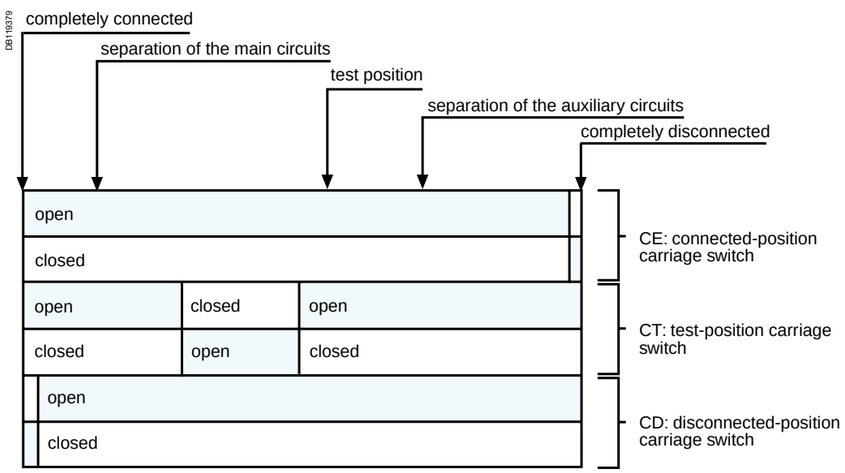
Circuit breaker



The carriage switches indicate the "connected", "test" and "disconnected" positions.

Chassis

For information on the separation distance of the main circuits in the "test" and "disconnected" positions, see page 16.

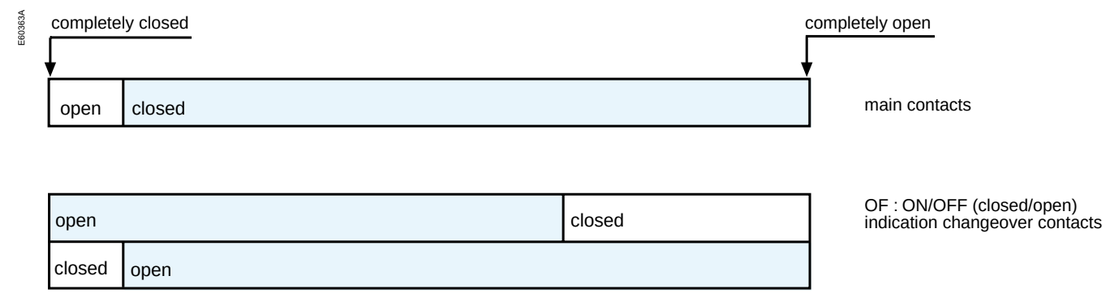


Operation of electric auxiliaries

MVS08-40(N/H/T)

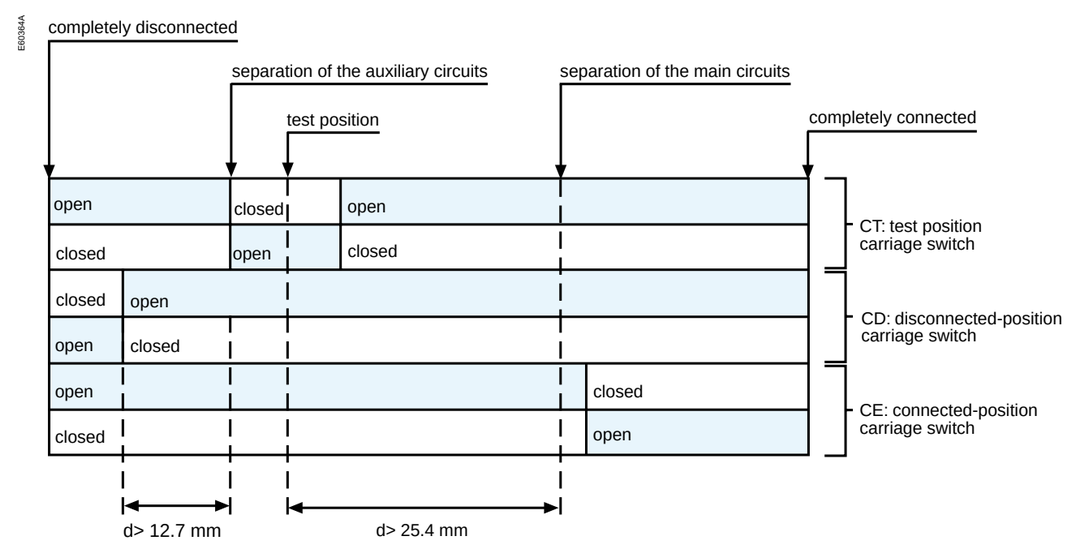
The ON/OFF indication contacts signal the status of the device main contacts.

Circuit breaker



The carriage switches indicate the "connected", "test" and "disconnected" positions.

Chassis



MVS06-16(C)

"Springs charged" limit switch contact (CH)

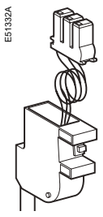
■ Contact included with MCH gear motor, one CH contact per device.

■ The contact indicates the "charged" status of the operating mechanism (springs charged).

■ Changeover contact
■ Breaking capacity 50/60 Hz for AC power (AC12 / DC12 as per IEC 60947-5-1):

V AC	240	10A(rms)
	380	6 A (rms)
	480	6 A (rms)
	690	3 A (rms)
V DC	24/48	3 A
	125	0.5 A
	250	0.25 A

E51332A



"Ready to close" contact (PF)

■ One optional PF contact per device

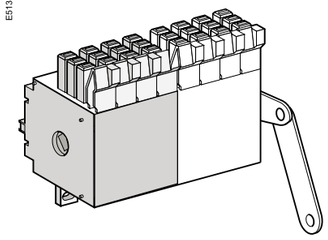
■ The contact indicates that the device may be closed because all the following are valid:
□ circuit breaker is open
□ spring mechanism is charged
□ a maintained closing order is not present
□ a maintained opening order is not present.

■ Changeover contact
■ Breaking capacity at cos φ = 0.3 (AC12 / DC12 as per IEC 60947-5-1)
□ standard, minimum current 10 mA / 24 V

V AC	240/380	5 A (rms)

MVS08-40(N/H/T)

E51331A



ON/OFF indication contacts(OF)

1. standard equipment: 4 OF per device.

1. OF contacts indicate the position of main contacts
2. they trip when the minimum isolation distance between the main contacts is reached

1. 4 changeover contacts
2. rated current: 10 A
3. breaking capacity 50/60 Hz for AC power (AC12 as per IEC60947-5-1):
a. 240/380 V: 10 A (rms)
b. 480 V: 10 A (rms)
4. breaking capacity for DC power (DC12 as per IEC60947-5-1):250 V:3A.

Optional ON/OFF indication contacts(OF)

1. optional equipment, one block of 4 OF contacts per device
2. connection cables not included, see below: one block of 4 OF contacts:47887
3.connection cables:
a. for fixed device:47074
b. for drawout device:47849

1. OF contacts indicate the position of the main contacts
2. they trip when the minimum isolation distance between the main contacts is reached

1. changeover contacts
2. rated current: 6 A
3. breaking capacity 50/60 Hz for AC power (AC12 as per IEC60947-5-1):
a. 240/380 V: 6A (rms)
b . 480 V: 6 A (rms)
4. breaking capacity for DC power (DC12 IEC60947-5-1):250 V:3A.

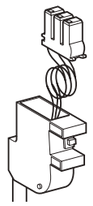
"Fault-trip" indication contact(SDE)

1. standard equipment on circuit breakers, one SDE contact per device
2. not available for switch- disconnector versions

1. the contact provides a remote indication of device opening due to an electrical fault

1. changeover contacts
2. rated current: 5 A
3. breaking capacity 50/60 Hz for AC power (AC12 as per IEC60947-5-1):
a. 240/380V:5A(rms)
b. 480 V: 5 A (rms)
4. breaking capacity for DC power (DC12 as per IEC60947-5-1):
a. 48 V: 3 A
b. 125 V: 0.3 A
c. 250 V: 0.15 A.

E51332A



"Ready to close" contact(PF)

1. optional equipment, one PF contact per device
2. connections cables not included one PF Contact :47080
3. connection cables:
a. for fixed device:47074
b. for drawout device: 47849

1. the contact indicates that the device may be closed because all the following are valid:
a. circuit breaker is open
b. spring mechanism is charged
c. a maintained closing order is not present
d. a maintained opening order is not present

1. change over contact
2. rated current: 5 A
3. breaking capacity 50/60 Hz for AC power (AC12 as per IEC60947-5-1):
a. 240/380 V: 5 A (rms)
b. 480 V: 5 A (rms)
4. breaking capacity for DC power (DC12 as per IEC60947-5-1):
a. 48 V: 3 A
b.125 V: 0.3 A
c. 250 V: 0.15 A.

"Springs charged" limit switch contact (CH)

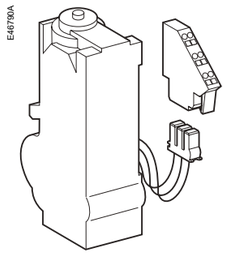
1. standard equipment, one CH contact per device

1. the contact indicates the "charged" status of the operating mechanism (springs charged)

1. changeover contact
2. rated current: 10 A
3. breaking capacity 50/60 Hz for AC power (AC12 as per 60947-5-1):
a. 240 V: 10 A (rms)

Auxiliaries for remote operation

MVS06-16(C)

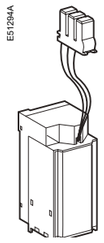


Gear motor (MCH)

■ Optional accessory, one MCH gear motor per device
■ Power supply:
□ V AC 50/60 Hz:
- 100/130 V AC
- 200/240 V AC
- 380/415 V AC
□ V DC:
- 24/30 V DC
- 48/60 V DC
- 100/125 V DC
- 200/250 V DC

■ The gear motor automatically charges the spring mechanism.

■ Operating threshold: 0.85 to 1.1 Un
■ Consumption: 180 VA or W
■ Inrush current: 2 to 3 In for 0.1 second
■ Charging time: 3 seconds max.
■ Operating rate: maximum 3 cycles per minute

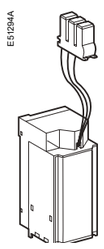


Opening releases MX closing release XF

■ Optional accessory, 1 or 2 MX releases per device, 1 XF per device
■ The function (MX or XF) is determined by where the coil is installed
■ Power supply:
□ V AC 50/60 Hz:
- 24 V AC
- 48 V AC
- 100/130 VAC
- 200/250 V AC
- 380/480 V AC
□ V DC:
- 24/30 V DC
- 48/60 V DC
- 100/130 V DC
- 200/250 V DC

■ The MX release instantaneously opens the circuit breaker when energised
■ The XF release instantaneously closes the circuit breaker when energised, if the device is "ready to close".

■ Operating threshold:
□ XF: 0.85 to 1.1 Un
□ MX: 0.7 to 1.1 Un
■ Consumption:
□ pick-up: 200 VA or W (80 ms)
□ hold: 4.5 VA or W
■ Circuit-breaker response time at Un:
□ XF: 55 ms ± 10
□ MX: 50 ms ± 10.

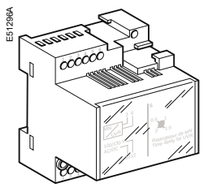


Instantaneous undervoltage releases (MN)

■ Optional accessory, 1 MN per device
■ Power supply :
□ V AC 50/60 Hz:
- 24 V AC
- 48 V AC
- 100 / 130 V AC
- 200 / 250 V AC
- 380 / 480 V AC
□ V DC:
- 24 / 30 V DC
- 48 / 60 V DC
- 100 / 130 V DC
- 200 / 250 V DC

■ The MN release instantaneously opens the circuit breaker when its supply voltage drops.

■ Device response time: 90 ms ±5
■ Operating threshold:
□ opening: 0.35 to 0.7 x Un
□ closing: 0.85 x Un
■ Consumption:
□ pick-up (80 ms): 200 VA
□ hold: 4.5 VA.



Delay unit for MN releases

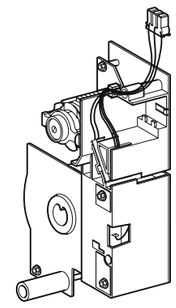
■ Optional accessory, 1 MNR with delay unit per device.
■ Delay-unit (must be ordered in addition to the MN):
□ 48/60 V AC 50/60 Hz / DC
□ 100/130 V AC 50/60 Hz / DC
□ 200/250 V AC 50/60 Hz / DC
□ 380/480 V AC 50/60 Hz / DC.

■ The unit delays operation of the MN release to eliminate circuit-breaker nuisance tripping during short voltage dips
■ The unit is wired in series with the MN and must be installed outside the circuit breaker.

■ Device response time: 0.5, 1, 1.5, 3 seconds
■ Operating threshold:
□ opening: 0.35 to 0.7 x Un
□ closing: 0.85 x Un
■ Consumption:
□ pick-up (80 ms): 200 VA
□ hold: 4.5 VA.

Auxiliaries for remote operation

MVS08-40(N/H/T)

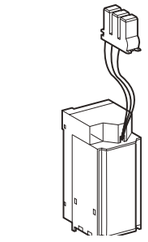


Gear motor (MCH)

1. optional equipment, one MCH gear motor per device
2. connection cables not included, see below:
-24/30V DC : 47888
-48/60V DC : 47889
-100/130V DC: 47890
-200/250V DC: 47891
-100/130V AC: 47893
-200/240V AC: 47894
-380/415V AC: 47896
3. connection cables:
a. for fixed device:4707
b. for drawout device:47849

1. the gear motor automatically charges and recharges the spring mechanism

1. charging time: 4 seconds max.
2. consumption:
a. 180 VA AC
b. 180 W DC
3. in rush current: 2 to 3 In for 0.1 second
4. operating rate: maximum 3 cycles per minute.

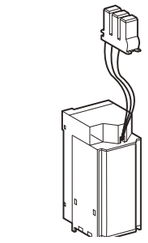


Opening release(MX)

1. optional equipment, 1 MX per device. breaker when energised
2. connections cables not included, see below.
- 24/30 V AC/DC: 33659
- 48/60 V AC/DC: 33660
- 100/130 V AC/DC: 33661
- 200/250 V AC/DC: 33662
- 380/480 V AC/DC: 33664
3. connection cables:
a. for fixed device: 47074
b. for drawout device: 47849

1. the MX release instantaneously opens the circuit breaker when energised
2. the coil to be fixed at the defined location only

1. device response time: 50ms ±10
2. operating threshold: 0.7to1.1xUn
3. the supply can be maintained
4. consumption:
a. pick-up: 200VA/200W
b. hold: 4.5 VA/4.5W.

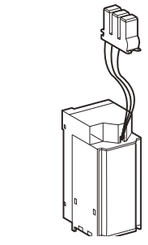


Closing release(XF)

1.optional equipment, 1 XF per device.
2. connections cables not included, see below.
- 24/30 V AC/DC: 33659
- 48/60 V AC/DC: 33660
- 100/130 V AC/DC: MVS15511
- 200/250 V AC/DC: MVS15512
- 380/480 V AC/DC: MVS15513
3. connection cables:
a. for fixed device:47074
b. for drawout device: 47849

1. the XF release instantaneously closes the circuit breaker when energised, if the device is "ready to close".
2. the coil to be fixed at the defined location only.

1. device response time: 70ms+10/-15
2. operating threshold: 0.85 to 1.1xUn
3. the supply can be maintained
4. consumption:
a. pick-up: 200VA/200W
b. hold: 4.5 VA/4.5W.

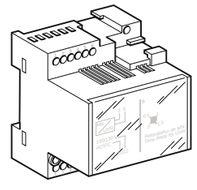


Instantaneous undervoltage releases(MN)

1. optional equipment, 1 MN per device
2. connection cables not included, see below:
-24/30 V AC/DC: 33668
-48/60 V AC/DC: 33669
-100/130 V AC/DC: 33670
-200/250 V AC/DC: 33671
-380/480 V AC/DC: 33673
3. connection cables:
a. for fixed device:47074
b. for drawout device:47849

1. the MN release instantaneously opens the circuit breaker when its supply voltage drops below threshold values

1. device response time: 90 ms±5
2. operating threshold:
a. opening: 0.35 to 0.7 x Un
b. closing:0.85xUn
3. consumption:
a. pick-up: 200VA/200W
b. hold: 4.5 VA/4.5W



Delay unit for MN releases

1. optional equipment, 1 MN with delay unit per device.
2. delay-unit (must be ordered in addition to the MN):
a. 48/60 V AC/DC
b. 100/130V AC/DC
c. 200/250V AC/DC
d. 380/480V AC/DC

1. the unit delays operation of the MN release to eliminate circuit-breaker nuisance tripping during short voltage dips
2. the unit is wired in series with the MN and must be installed outside the circuit breaker

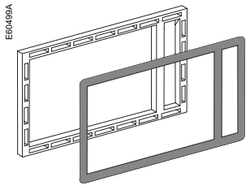
1.device response time (adjustable type): 0.5s-0.9s-1.5s-3s
2. operating threshold:
a. opening: 0.35 to 0.7 x Un
b. closing:0.85xUn
3. consumption:
a. pick-up: 200VA/200W
b. hold: 4.5 VA/4.5W

MN delay unit(1part)		R (non-adjustable)	Rr(adjustable)
AC50/60Hz	48/60VAC/DC		33680
DC	100/130 V AC/DC	33684	33681
	200/250 V AC/DC	33685	33682
	380/480 V AC/DC		33683

Device mechanical accessories

MVS06-16(C)

E60499A

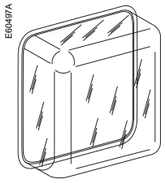


Escutcheon (CDP)

■ Optional accessory, one CDP per device
□ for fixed device
□ for drawout device.

■ The CDP increases the degree of protection to IP 40 and IK 07 (fixed and drawout devices).

E60497A

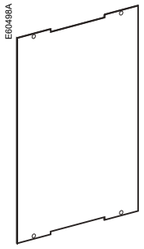


Transparent cover (CCP)

■ Optional accessory, one CCP per device equipped with a CDP

■ Mounted with a CDP, the CCP increases the degree of protection to IP 54 and IK 10 (fixed and drawout devices).

E60498A

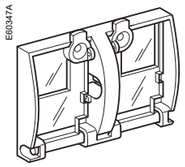


Blanking plate (OP)

■ Optional accessory, one OP per device

■ Used with the escutcheon, this option closes off the door cut-out of a cubicle not yet equipped with a device. It may be used with the escutcheon for both fixed and drawout devices.

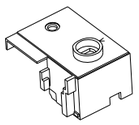
E60347A



Transparent cover for pushbutton locking using a padlock, lead seal or screws

■ Optional accessory, one locking cover per device

■ The transparent cover blocks access (together or separately) to the pushbuttons used to open and close the device
■ Locking requires a padlock, a lead seal or two screws.



Device OFF position locking kit for keylocks

■ Optional accessory: one locking kit (without keylock) per device
■ Locks not included:
□ for Profalux keylocks
□ for Ronis keylocks
□ for Castell keylocks
□ for Kirk keylocks.

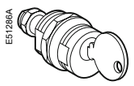
■ The kit inhibits local or remote closing of the device
■ Mounted on the chassis and accessible with the door closed, this system locks the circuit breaker in "disconnected" position using one or two keylocks.

Keylocks required for the device OFF position locking kit:

■ One keylock per device, Ronis or Profalux type.
■ Adaptation kits alone are available for Castell and Kirk keylocks.

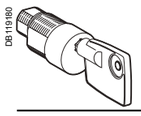
Ronis

E51266A



Profalux

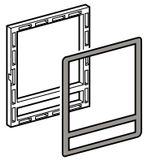
D61918B



Device mechanical accessories

MVS08-40(N/H/T)

E46120A

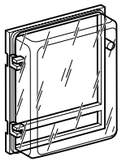


Escutcheon(CDP)

standard equipment, one Escutcheon per device
a. for fixed device:48601
b. for drawout device:48603

1. the Escutcheon increases the degree of protection to IP 40 and IK 07 (fixed and drawout devices).

E46118A

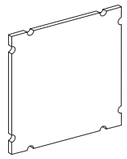


Transparent cover(CP)

optional equipment, one Transparent cover per device equipped with a Escutcheon (only for drawout devices:48604)

1. mounted with a Escutcheon, the Transparent cover increases the degree of protection to IP 55 and IK 10 (only for drawout devices).

E46670



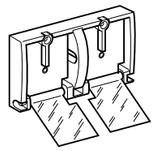
Blankingplate

Blanking plate(OP) for escutcheon

optional equipment, one Blanking plate per device equipped with a Escutcheon (only for drawout devices:48605)

1. Used with the Escutcheon, this option closes off the door cut-out of a cubicle not yet equipped with a device.

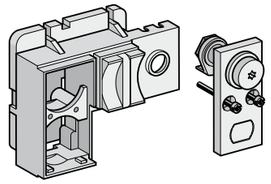
E46239A



Transparent cover for pushbutton locking(VBP)

1. optional equipment, one locking cover per device:48536

1. the transparent cover blocks access (together or separately) to the push buttons used to open and close the device
2. locking requires a padlock, a lead seal or two screws.



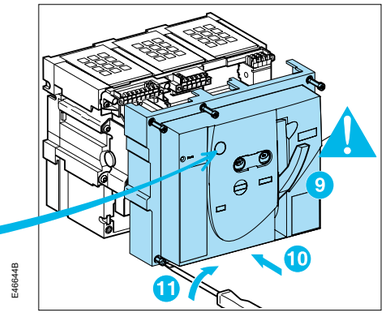
Device OFF position locking kit for keylocks(VSPO)

1. optional equipment,
2. one locking kit per device. (key locks not included. Common for Rois/ Profalux type keylocks)
3. part number: 64925

1. the kit inhibits local or remote closing of the device.

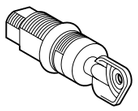
Note: Knock-out provision available in the front cover for fixing key-lock.

E46644B



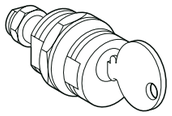
PROFALUX

E51287A



RONIS

E51270A



Keylocks required for the device locking kit

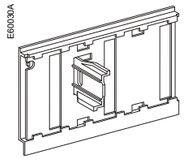
1. a. one key lock for locking kit.
   b. part number:
   i). Profalux:42888
   ii). Ronis:41940

2. a. two keylocks* with same profile.
   b. part number:
   i). Profalux:42878
   ii). Ronis:41950
   * one keylock mounted on the device +one keylock supplied separately for interlocking another device.

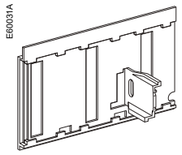
Chassis mechanical accessories

MVS06-16(C)

Top shutter closed



Bottom shutter closed



Safety shutters

■ Standard accessories, provided on every chassis.

■ The safety shutters automatically block the access to the disconnecting contact cluster when the device is in the "disconnected" or "test" positions.

■ IP 20 for chassis connections
■ IP 40 for the disconnecting contact cluster.

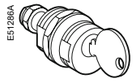
If specified when ordering the chassis, this locking function may be adapted to operate in all positions ("connected", "test" and "disconnected"), instead of in "disconnected" position alone.

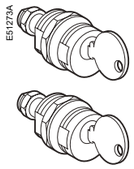
Chassis breaker locking in "disconnected" position

■ Optional accessory, one locking system per device
□ for Profalux or Ronis keylocks
□ for Castell keylocks
□ for Kirk keylocks.

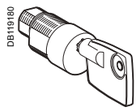
■ Mounted on the chassis and accessible with the door closed, this system locks the chassis in "disconnected" position using one or two keylocks.

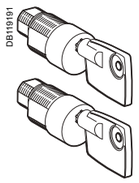
Ronis





Profalux





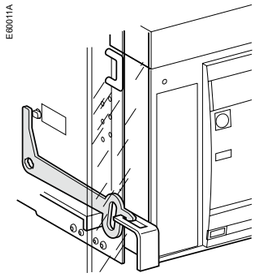
Keylocks required with the "disconnected" position locking system

■ One or two keylocks per locking system
□ Ronis:
1 keylock
1 keylock + one identical keylock
2 different key locks
□ Profalux:
1 keylock
1 keylock + one identical keylock
2 different key locks.
■ Adaptation kits alone are available for Kirk and Castell keylocks.

Discovering **Easy**Pact MVS accessories

Chassis mechanical accessories

MVS06-16(C)

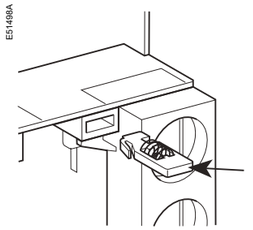


Door interlock

■ Optional accessory, one door interlock per chassis

■ This device inhibits opening of the cubicle door when the circuit breaker is in "connected" or "test" position.

■ It may be mounted on the left or right-hand side of the chassis.

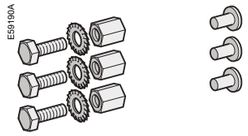


Racking interlock

■ Optional accessory, one racking interlock per chassis

■ This device prevents insertion of the racking handle when the cubicle door is open.

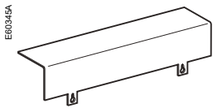
■ It is mounted on the right-hand side of the chassis.



Mismatch protection

■ Optional accessory, one mismatch protection device per chassis

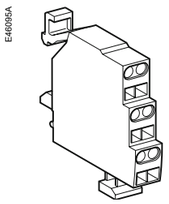
■ Mismatch protection offers twenty different combinations that the user may select to ensure that only a compatible circuit breaker is mounted on a given chassis.



Auxiliary terminal shield (CB)

■ Optional accessory, one CB shield per chassis

■ The shield prevents access to the terminal block of the electrical auxiliaries.



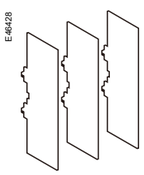
"Connected", "disconnected" and "test" position carriage switches (CE, CD, CT)

■ Optional accessories, one to six carriage switches
■ Standard configuration, 0 to 3 CE, 0 to 2 CD, 0 to 1 CT

■ The carriage switches indicate the three positions:
CE: connected position
CD: disconnected position (when the minimum isolation distance between the main contacts and the auxiliary contacts is reached)
CT: test position.

■ Changeover contact
■ Breaking capacity at cos φ = 0.3 (AC12 / DC12 as per IEC 60947-5-1)
□ standard, minimum current 10 mA / 24 V

V AC	240	8 A (rms)
	380	8 A (rms)



Interphase barriers (EIP)

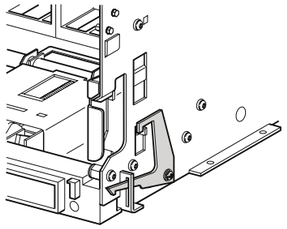
1. optional equipment
2. for rear connected

1. flexible insulated partitions used to reinforce isolation of connection points in installations with busbars.
2. they are installed vertically between rear connection terminals.

Chassis mechanical accessories

MVS08-40(N/H/T)

E46552A



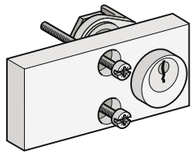
Door interlock(VPEC)

1. optional equipment, one door interlock per chassis
2. part number:47914

1. this device inhibits opening of the cubicle door when the circuit breaker is in"connected" or "test" position

1. it may be mounted on the left or right-hand side of the chassis.

E46561A



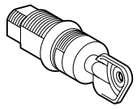
Circuit breaker locking in "disconnected" position(VSPD)

1. optional equipment, one locking kit per device for Profalux or Ronis keylocks(not included)
2. part number:48564
3. key locks to be ordered separately.

1. mounted on the chassis and accessible with the door closed,this system locks the circuit breaker in "disconnected" position using one keylock
2. the "disconnected" position locking system may be modified to lock the circuit breaker in all three positions.

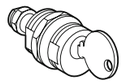
Profalux

E51287A



Ronis

E51286A

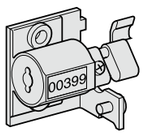


Keylocks required with the "disconnected" position locking system

1. a. one lock for locking system
   b. part number:
   i). Profalux: 42888
   ii). Ronis: 41940

2. a. two keylocks with same profile.
   b. part number:
   i). Profalux: 42878
   ii). Ronis: 41950
   * one keylock mounted on the device +one keylock supplied separately for interlocking another device.

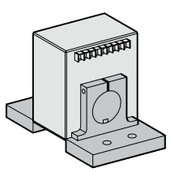
DB101115



Operation counter(CDM)

1. optional equipment, per device
   The operation counter sums the number of operating cycles and is visible on the front panel. It is compatible with manual and electrical control functions.
   This option is compulsory for all the source-changeover systems.
2. part number: : 48535

DB101386

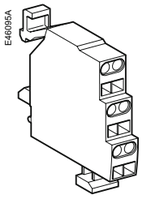


External neutral sensors (TCE)

External sensor for earth-fault protection
The sensors, used with the 3P circuit breakers, are installed on the neutral conductor for:
1. residual type earth-fault protection (with ET/ETA/ETV 6G Trip System)
   The rating of the sensor (CT) must be compatible with the rating of the circuit breaker:
   a. MVS08 to MVS 20: CT 400/2000; UV number: 34035
   b. MVS25 to MVS 40: CT 1000/4000; UV number: 34036

Chassis mechanical accessories

E46095A



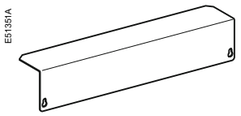
"Connected", "disconnected" and "test" position carriage switches (CE, CD, CT)

1. optional equipment, one to nine carriage switches
   Standard configuration, 0 to 3 CE, 0 to 3 CD, 0 to 3 CT
2. part number (connection cables not included)
a. 1 carriage switch 33170

1. the carriage switches indicate the three positions:
   CE: connected position
   CD: disconnected position (when the minimum isolation distance between the main contacts and the auxiliary contacts is reached)
   CT: test position(in this position, the power circuits are disconnected and the auxialiary circuits are connected)
2. function defined based on the location in chassis.

1. changeover contact
2. rated current: 8 A
3. breaking capacity 50/60 Hz for AC power (AC12 as per IEC60947-5-1):
   240 V: 8 A (rms)
   380 V/415 V: 8 A (rms)
4. breaking capacity for DC power (DC12 asper IEC60947-5-1):
   125 V: 0.8 A.

E51351A



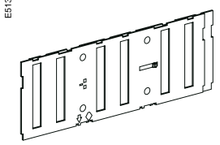
Auxiliary terminal shield(CB)

1. optional equipment, one shield per chassis
2. part number:
   3 pole:64942
   4 pole:48596

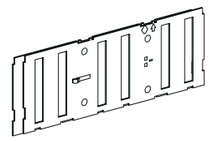
1. the shield prevents access to the terminal block of the electrical auxiliaries.

E51334A

Top shutter closed



Bottom shutter closed



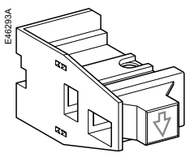
Safety shutters(VO)

1. standard equipment
2. set of shutters for top and bottom:
a. MVS08/MVS40
   3 poles
   4 poles
b. part number:
   3 poles: 48721
   4 poles: 48723

1. mounted on the chassis, the safety shutters automatically block access to the disconnecting contact cluster when the device is in the "disconnected" or "test" positions.

1. IP20.

E46293A

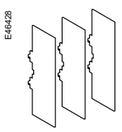


Shutter locking blocks

1. optional equipment:
2. blocks for MVS08 to MVS40
3. part number: 48591

1. the block may be padlocked. It:
   -prevents connection of the device
   -locks the shutters in the closed position.

E46428



Interphase barriers (EIP)

1.optional equipment
2. for rear connected
   - fixed (3 pole & 4 pole): 48599
   - draw-out (3 pole & 4 pole): 48600

1. flexible insulated partitions used to reinforce isolation of connection points in installations with busbars.
2. they are installed vertically between rear connection terminals

Initial tests
Procedure

These operations must be carried out in particular before using a EasyPact MVS device for the first time.

A general check of the circuit breaker takes only a few minutes and avoids any risk of mistakes due to errors or negligence.
A general check must be carried out:
1. prior to initial use
2. following an extended period during which the circuit breaker is not used.

A check must be carried out with the entire switchboard de-energised.
In switchboards with compartments, only those compartments that may be accessed by the operators must be de-energised.

Electrical tests
Insulation and dielectric-withstand tests must be carried out immediately after delivery of the switchboard.These tests are precisely defined by international standards and must be directed and carried out by a qualified expert.

Prior to running the tests, it is absolutely necessary to disconnect all the electrical auxiliaries of the circuit breaker (MCH, MX, XF, MN,).

Switchboard inspection
Check that the circuit breakers are installed in a clean environment, free of any installation scrap or items (tools, electrical wires, broken parts or shreds, metal objects, etc.).

Conformity with the installation diagram
Check that the devices conform with the installation diagram:
1. breaking capacities indicated on the rating plates
2. identification of the ET/ETA/ETV Trip System (type,rating)
3. presence of any optional functions (remote ON/OFF with motor mechanism, auxiliaries,etc.)
4. protection settings(long time,short time,instantaneous,earth fault)
5. identification of the protected circuit marked on the front of each circuit breaker.

Condition of connections and auxiliaries
Check device mounting in the switchboard and the tightness of power connections.
Check that all auxiliaries and accessories are correctly installed:
1. electrical auxiliaries*
2. terminal blocks
3. connections of auxiliary circuits.

Operation
Check the mechanical operation of the circuit breakers:
1. opening of contacts
2. closing of contacts.

Check on the ET/ETA/ETV Trip System
Check the ET/ETA/ETV Trip System of each circuit breaker using this user manual(from page 31 to page 38).

** Make sure that XF (closing coil) & MX (opening coil) are installed at the right locations. Avoid installation of XF release at MX position. Failure to follow the instruction of MN-MX-XF can not keep the circuit breaker at OFF position by remote control that resulting equipment damage or risk of life.*

What to do when the circuit breaker trips

Note the fault
Faults are signalled locally and remotely by the indicators and auxiliary contacts installed on circuit breakers (depending on each configuration). See page 13 in this manual.

Identify the cause of tripping
A circuit must never be reclosed (locally or remotely) before the cause of the fault has been identified and cleared.

A fault may have a number of causes.
1. depending on the type of trip system,fault diagnostics are available. See page 36 of this manual for details on the type of fault indications.
2. depending on the type of fault and the criticality of the loads, a number of precautionary measures must be taken,in particular the insulation and dielectric tests on a part of or the entire installation. These checks and test must be directed and carried out by qualified personnel.

Inspect the circuit breaker following a short-circuit
1. check the arc chutes (see page 95).
2. check the contacts (see page 95).
3. check the disconnecting-contact clusters (see page 96).
4. check the tightness of connections(50 N.m see the device installation manual)

Reset the circuit breaker
The circuit breaker can be reset locally.
See page 10 for information on how the circuit breaker can be reset.

Recommended maintenance program

Recommended program for devices used under normal operating conditions:
Ambient temperature: -5° C / +60°C Normal atmosphere

Periodic inspections required

Interval	Operations	Procedure
each year	1. open and close the device locally and remotely, successively using the various auxiliaries	see pages 12 and 13
	2. test the operating sequences	see page 10
	3. test ET/ETA/ETV Trip System using the mini test kit	see page 36
every two years	1. check the arc chutes	see page 95
	2. check the main contacts	see page 95
	3. check the disconnecting-contact clusters	see page 96
	4. check the tightness of connections(50 N.m)	see the device installation manual

Parts requiring replacement, depending on the number of operating cycles

The following parts must be replaced periodically to lengthen the service life of the device (maximum number of operating cycles).

Part	Intervening entity	Description or procedure
arc chutes	1. user	see page 95.
main contacts	1. inspection: user 2. replacement: Schneider After Sales Support	see page 95.
MCH gear motor	1. user	see page 11.
mechanical interlocks	1. user	see Mechanical interlocking manual.
connecting-rod springs	1. Schneider After Sales Support	
MX/MN/XF	1. user	see pages 12, 13.

Part replacement must be programmed on the basis of the data below, listing the service life of the various parts in numbers of O/C cycles at the rated current.

Number of O/C cycles at the rated current

Type of circuit breaker	Maximum service life	Service life of various parts*			
		Arc chutes	Main contacts	Connecting-rod springs, MCH	MX/XF releases
MVS 06-16 (C)	10000	5000	5000	5000	5000
MVS 08-16 (N/H/T)	20000	6000	6000	10000	10000
MVS 20-40 (N/H/T)	20000	5000	5000	10000	10000

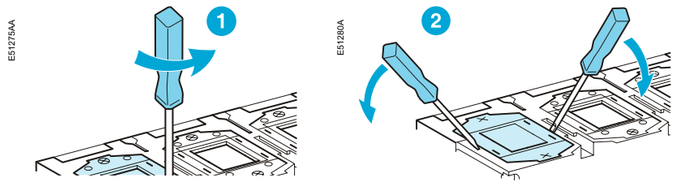
** the service life of arc chutes & main contacts are at an operational voltage of 440V AC.*

Maintenance operations

Before undertaking any maintenance work, de-energise the installation and fit locks or warnings in compliance with all applicable safety standards.

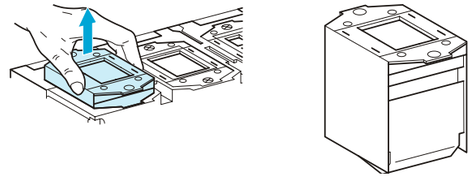
Arc chutes MVS 06-16 (C)

1. remove the 2 fixing screws:



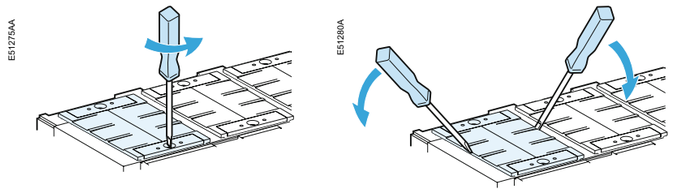
2. check the arc chutes:
chamber not cracked separators not corroded.

If necessary, replace the arc chutes.



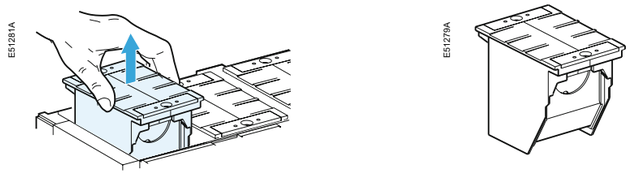
Arc chutes MVS 08-40 (N/H/T)

1. remove the 2 fixing screws:



2. check the arc chutes:
chamber not cracked separators not corroded.

If necessary, replace the arc chutes.

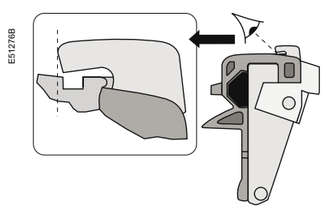


If the contacts are worn, have the concerned poles replaced by the Schneider service centre.

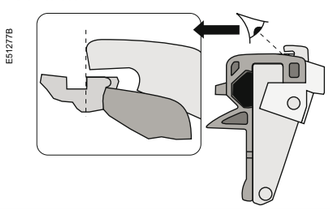
Wear of main contacts

1. remove the arc chutes
2. close the device and check the contacts

Contacts OK



Contacts worn



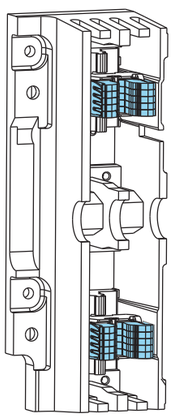
Maintenance operations

Disconnecting-contact clusters

1. grease the contacts using the grease, supplied by Schneider Electric
2. check the contacts as follows:
   a. open the circuit breaker
   b. de-energise the busbars
   c. disconnect the circuit breaker
   d. remove the circuit breaker
   e. check the contact fingers (no sign of copper should be visible)
   Replace any worn clusters.
3. the position of the clusters must correspond to the table below.

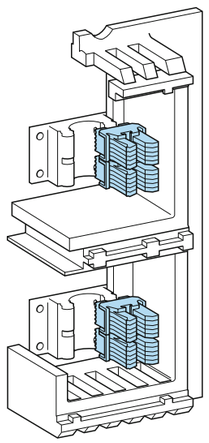
Rating Type	MVS06	MVS08	MVS10	MVS12	MVS16	MVS20	MVS25	MVS32	MVS40
C	layout nº1	layout nº1	layout nº1	layout nº1	layout nº6				
N		layout nº2	layout nº2	layout nº2	layout nº2	layout nº2	layout nº3	layout nº4	layout nº5
H		layout nº2	layout nº2	layout nº2	layout nº2	layout nº2	layout nº2	layout nº4	layout nº5
CA	layout nº1	layout nº1	layout nº1	layout nº1	layout nº6				
NA		layout nº2	layout nº2	layout nº2	layout nº2	layout nº2	layout nº3	layout nº4	layout nº5
HA		layout nº2	layout nº2	layout nº2	layout nº2	layout nº2	layout nº2	layout nº4	layout nº5

layout n°1



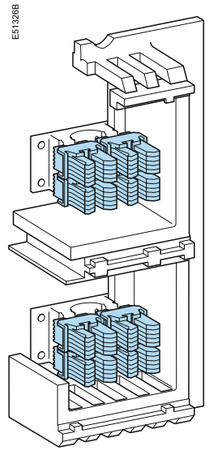
layout n°2

E51325B



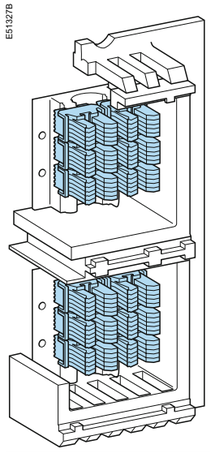
layout n°3

E51326B



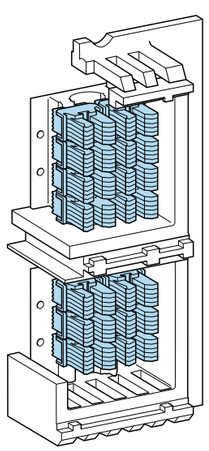
layout n°4

E51327B

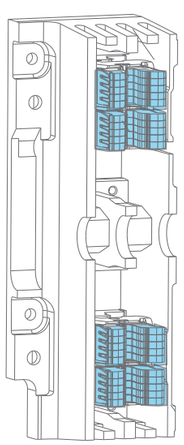


layout n°5

CDB500033

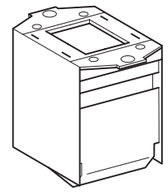


layout n°6



Ordering replacement parts

MVS06-16(C)

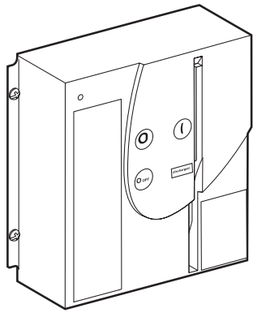


Electrical accessories

The electrical accessories that may require replacement are the following:
1. MCH gear motor
2. MX opening release
3. XF closing release
4. MN under voltage release.

Arc chutes

- 1 chute per pole.

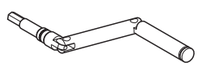


Front

- 1 per 3- or 4- pole device.

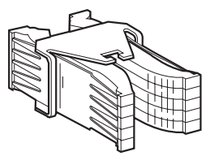
Charging handle

- 1 per device.



Crank

- 1 per device.



Disconnectiong-contact clusters

- number per circuit breaker, see table page 96.

Ordering replacement parts

MVS08-40(N/H/T)

Electrical accessories

The electrical accessories that may require replacement are the following:
1. MCH gear motor
2. MX opening release
3. XF closing release
4. MN under voltage release.

See page 85 in the "Auxiliaries for remote operation" section for their characteristics and part numbers.

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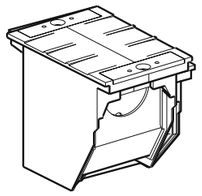

Arc chutes

1. arc chute: MVS08-40 part number:MVS21807 — 1. 3 or 4 chutes per circuit breaker

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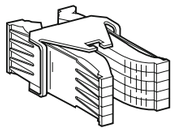
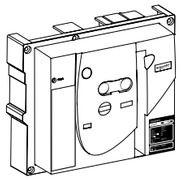


Disconnecting-contact clusters for standard MVS

1. cluster : part number:33166 — 1. number per circuit breaker, see table page 96.

E46109A



Front cover with knock-out provision for key lock(standard)

1.front cover for 3-or 4 poles devices. part number: MVS21808 — 1.one per device.

E46126A

Charging handle

1. Manual operating spring charging handle. part number: 47940 — 1. one handle per device.

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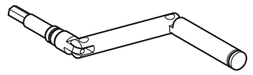


Crank

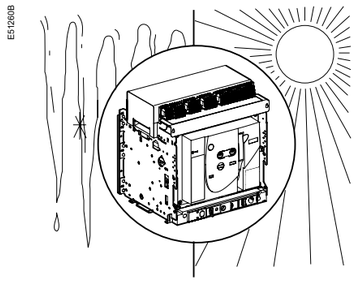
1.crank per device. part number:47944 — 1.one per device.

Troubleshooting and solutions

Problem	Problem	Problem
circuit breaker cannot be closed locally or remotely	1. circuit breaker padlocked or keylocked in the "open" position	a. disable the locking function
	2. circuit breaker interlocked mechanically in a source changeover system	a. check the position of the other circuit breaker in the changeover system b. modify the situation to release the interlock
	3. circuit breaker not completely connected	a. terminate racking in (connection) of the circuit breaker
	4. the reset button signalling a fault trip has not been reset	a. clear the fault b. push the reset button on the front of the circuit breaker
	5. stored energy mechanism not charged	a. charge the mechanism manually b. if it is equipped with a an MCH gear motor, check the supply of power to the motor. If the problem persists, replace the gear motor(MCH)
	6. MX opening shunt release permanently supplied with power	a. there is an opening order. Determine the origin of the order. The order must be cancelled before the circuit breaker can be closed
	7. MN under voltage release not supplied with power	a. there is an opening order. Determine the origin of the order. b. check the voltage and the supply circuit (U > 0.85 Un). If the problem persists,replace the release
	8. XF closing release continuously supplied with power,but circuit breaker not "ready to close" (XF not wired in series with PF contact)	a. cut the supply of power to the XF closing release, then send the closing order again via the XF, but only if the circuit breaker is "ready to close"
circuit breaker cannot be closed remotely but can be closed locally using the closing pushbutton on breaker	1. closing order not executed by the XF closing release	a. check the voltage and the supply circuit (0.85-1.1Un). If the problem persists, replace the XF release
unexpected tripping without activation of the reset button signalling a fault trip	1. MN undervoltage release supply voltage too low	a. check the voltage and the supply circuit (U> 0.85 Un)
	2. load-shedding order sent to the MX opening release by another device	a. check the overall load on the distribution system b. if necessary, modify the settings of devices in the installation
	3. unnecessary opening order from the MX opening release	a. determine the origin of the order
unexpected tripping with activation of the reset button signalling a fault trip	1. overload 2. earth fault 3. short-circuit detected by Trip unit	a. determine and clear the causes of the fault b. check the condition of the circuit breaker before putting it back into service
instantaneous opening after each attempt to close the circuit breaker with activation of the reset button signalling a fault trip	1. thermal memory	a. refer to page no.34-35 of this user manual. b. press the reset button
	2. transient over current when closing	a. modify the distribution system or the Trip unit settings. b. check the condition of the circuit breaker before putting it back into service c. press the reset button
	3. closing on a short-circuit	a. clear the fault b. check the condition of the circuit breaker before putting it back into service c. press the reset button

Troubleshooting and solutions

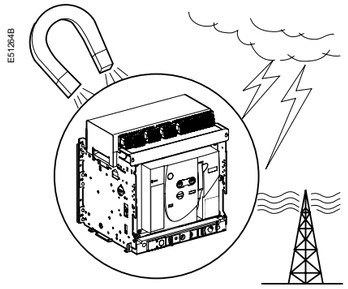
Problem	Probable causes	Solutions
circuit breaker cannot be opened remotely, but can be opened locally	1. opening order not executed by the MX opening release	check the voltage and the supply circuit (0.7-1.1Un). If the problem persists, replace the MX release
	2. opening order not executed by the MN undervoltage release	drop in voltage insufficient or residual voltage (U<0.35Un) across the terminals of the undervoltage release. If the problem persists, replace the MN release
circuit breaker can not be opened locally	1. operating mechanism malfunction or welded contacts	contact a Schneider service centre
circuit breaker can not be reset locally	1. insufficient supply voltage for the MCH gear motor	check the voltage and the supply circuit (0.85 - 1.1 Un). If the problem persists, replace the MCH release
nuisance tripping of the circuit breaker with activation of the reset button signalling a fault trip	1. reset button not pushed-in completely	push the reset button in completely
impossible to insert the crank in connected, test or disconnected position	1. a padlock or keylock is present on the chassis or a door interlock is present	disable the locking function
impossible to turn the crank	1. the position release button has not been pressed	press the position release button
circuit breaker cannot be removed from chassis	1. circuit breaker not in disconnected position	turn the crank until the circuit breaker is in disconnected position and the position release button is popped-out.
	2. the rails are not completely out	pull the rails all the way out
circuit breaker cannot be connected (racked in)	1. the safety shutters are locked	remove the lock(s)
	2. the disconnecting-contact clusters are incorrectly positioned	reposition the clusters
	3. chassis locked in disconnected position	disable the chassis locking function
	4. the position release button has not been pressed, preventing rotation of the crank	press the position release button
	5. the circuit breaker has not been sufficiently inserted in the chassis	insert the circuit breaker completely so that it is engaged in the racking mechanism
circuit breaker cannot be locked in disconnected position	1. the circuit breaker is not in the right position	check the circuit breaker position by making sure the position release button is popped-out.
	2. the crank is still in the chassis	remove the crank and store it
circuit breaker cannot be locked in connected, test or disconnected posttion	1. check that locking in any position is enabled	contact a Schneider service centre
	2. the circuit breaker is not in the right position	check the circuit breaker position by making sure the position release button is popped-out.
	3. the crank is still in the chassis	remove the crank and store it
the crank cannot be inserted to connect or disconnected the circuit breaker	1. the rails are not completely in	push the rails all the way in
the right-hand rail (chassis alone) or the circuit breaker cannot be drawn out	1. the crank is still in the chassis	remove the crank and store it



Ambient temperature

EasyPact MVS devices can operate under the following temperature conditions:

1. the electrical and mechanical characteristics are stipulated for an ambient temperature of -5°C to +60°C
2. circuit-breaker closing is guaranteed down to -35°C
3. EasyPact MVS (without Trip System) can be stored in an ambient temperature of -40°C to +85°C
4. the Trip System can be stored in an ambient temperature of -25°C to +85°C.



Electromagnetic disturbances

EasyPact MVS devices are protected against:

1. overvoltages caused by devices that generate electromagnetic disturbances
2. overvoltages caused by an atmospheric disturbances or by a distribution-system outage (e.g. failure of a lighting system)
3. devices emitting radio waves (radios, walkie-talkies, radar, etc.)
4. electrostatic discharges produced by users.

EasyPact MVS devices have successfully passed the electromagnetic-compatibility tests (EMC) defined by the following international standards:
IEC 60947-2, appendix F

The above tests guarantee that:

1. no nuisance tripping occurs
2. tripping times are respected.

Cleaning

1. non-metallic parts:
   never use solvent, soap or any other cleaning product. Clean with a dry cloth only
2. metal parts:
   clean with a dry cloth whenever possible. If solvent, soap or any other cleaning product must be used, make sure that it does not come into contact with non-metallic parts.

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